COMMONWEALTH of VIRGINIA

STATE WATER CONTROL BOARD

Northern Regional Office
5515 Cherokee Avenue, Suite 404
Alexandria, Virginia 22312
(703) 750-9111

Richard N. Burton
Executive Director

Post Office Box 11143
Richmond, Virginia 23230-1143
(804) 367-0056
TDD (804) 367-9763

APR. 27 1990

Mr. Marvin Hall, Environmental Engineer
GMC Delco Moraine Division
3401 Tidewater Trail
Fredericksburg, Virginia 22401

RE: PC90-838, Closure of Two Underground Storage Tanks (USTs) at GMC Delco Moraine Division, Fredericksburg, Virginia

Dear Mr. Hall:

Thank you for submitting the closure report on EPA form 7530 and obtaining the additional samples and analyses as requested. A review of all of the data indicates that soil contamination is minimal and within the guidelines set by the State Water Control Board (SWCB). Therefore, the risk to ground water also appears minimal. As a result, no further work is necessary and closure is approved for this site.

You should be aware that in the future if any environmental impact is caused by this contamination, the (SWCB) can require further investigation and possible remediation work at that time.

If you have any questions please contact me or Mr. Lawrence Johnson at (703) 750-9111.

Sincerely,

Frank Jacobeen
UST Technician

DAMES & MOORE A PROFESSIONAL LIMITED PARTNERSHIP
7101 WISCONSIN AVENUE, SUITE 700, BETHESDA, MARYLAND 20814-4870
(301) 652-2215 TELEX: 315528

January 18, 1989

GMC - Delco Moraine Division
Fredericksburg Plant
3401 Tidewater Trail
Fredericksburg, Virginia 22401

Attn: Mr. Marvin Hall
Environmental Manager

Re: Site Closure Assessment for
UST Removal

Gentlemen:

Enclosed are three copies of our completed Site Closure Assessment for two underground storage tanks (USTs) removed from your facility the week of December 18, 1989. Copies have also been forwarded to Mr. Carter Wells of County of Spotsylvania, Virginia, Mr. Larry Johnson of the VSWCB - Northern Regional Office and Mr. Mike Weaver of the VSWCB headquarters Office in Richmond, Virginia.

We enjoyed working with you on this project. I will contact you as soon as possible following the receipt of the VSWCB response to this report.

If you have questions or require additional information, please don't hesitate to call either of the undersigned.

Sincerely,

DAMES & MOORE

David S. Woodward

David S. Woodward
Sr. Environmental Analyst

Josef J. Udwari /DSW

Josef J. Udwari, P.E.
Partner (Ltd.)

DSW/JJU/kmb

Enclosures

SITE CLOSURE ASSESSMENT
UNDERGROUND STORAGE TANK REMOVAL

Prepared for:

GMC - Delco Moraine Division
Fredericksburg, Virginia Plant

Prepared by:

DAMES & MOORE
7101 Wisconsin Avenue
Suite 700
Bethesda, MD 20814

January 18, 1990

UNDERGROUND STORAGE TANK - SITE CLOSURE ASSESSMENT
GMC - Delco Moraine Division
Fredericksburg, Virginia Plant

In accordance with the Virginia State Water Control Board (VSWCB) Underground Storage Tank (UST) - Technical Standards and Corrective Action Requirements, the following site closure assessment was prepared for the General Motors Corporation (GMC) - Delco Moraine Division Fredericksburg, Virginia Plant UST removal.

UST Removal

Two USTs were removed from the above-referenced facility on December 20, 1989, by Environmental Restoration Company (ERC) under contract to Dames & Moore acting on behalf of GMC. The first tank removed was a 3-compartment 3,000-gallon steel fuel tank consisting of three 1,000-gallon sections for the storage of diesel fuel, regular gasoline and unleaded gasoline. According to GMC, the diesel fuel portion had never been used and it was empty at the time of removal. Both gasoline compartments had been used since the tank's installation sometime in 1981, and contained product before removal took place. Quarles Petroleum Company of Fredericksburg, Virginia, removed the product for their use prior to tank removal. The tank, suction lines and piping to remote fill ports were all removed concurrently (see attached Figure 1). All appeared to be in good repair with no visible holes/leaks. The pipe ends were then cut and capped, the dispensing units and remote fill ports were left in place. The tank and associated piping were then transported to an ERC staging area where they were gas purged and cleaned according to the American Petroleum Institute Recommended Practice (API) 1604. The tank was then transported to a local salvage yard for use as scrap metal (see attached weight ticket).

The second tank removed was a 2,000-gallon fiberglass waste oil tank installed for the storage of oil collected in two stormwater retention ponds at the facility. Each pond contained a rope skimmer designed to collect floating oils which have drained to the pond from employee parking lots and building roof drains. The system was designed so the oil would gravity drain from the rope skimmers through pipelines into the waste oil tank. According to GMC, the skimmers had been operated infrequently, primarily for testing purposes. Prior to its removal, the tank contained approximately 275 gallons of what appeared to be an oil/water mixture. The contents of the tank were pumped into a small portable tank by GMC employees, then transported to and treated at their onsite wastewater treatment facility. The piping was cut, capped and left in place to allow for future retro-fitting to a planned above-ground replacement tank (see attached Figure 2). The tank appeared to be in good repair at the time of removal. It was then transported to an ERC staging area, cleaned according to API 1604 Recommended Practices and disposed of at an approved landfill (see attached bill of lading).

Both tank removals were inspected by Mr. Carter Wells, building official for Spotsylvania County, Virginia, acting on behalf of the Spotsylvania County Fire Marshal (see attached Zoning Certificate and Building Permit). Mr. Wells approved leaving the lower concrete support in place at the oil tank since caving soils created problems with its removal and there was no visible contamination. Both tank excavations were backfilled using residual broken concrete and Virginia #68 bluestone.

Soil Sampling and Analysis

Soil samples were collected from directly beneath both tanks and beneath both the suction and fill piping at the fuel tank to confirm that no tank/piping leaks occurred from either area. Mr.

Carter Wells, representing Spotsylvania County, directed Dames & Moore regarding the suitable location and number of soil samples to be collected. The attached Figures 1 and 2 show locations for all soil samples collected. Soil samples were collected by using a clean stainless steel spoon to take a grab sample from the backhoe bucket or directly collecting the sample in a clean stainless steel hand auger. The samples were placed in new laboratory prepared glass jars and immediately placed on ice. A Combustible Gas Indicator (CGI) and Photoionization Detector (PID) were utilized to help indicate areas potentially contaminated. No readings above background levels were encountered on soil removed from either excavation.

All samples were analyzed for Total Petroleum Hydrocarbons (TPH) using EPA method 418.1/3550 by Chemalysis Inc. of Laurel, Maryland, under subcontract to Dames & Moore. The results of these analyses are presented in Table 1.

Dames & Moore received the laboratory results for sample analysis on January 8, 1990. Because results for one sample (e.g., Sample #7), collected from below the center of the waste oil tank, exceeded 100 mg/kg or parts per million (ppm), Dames & Moore notified Ms. Mary Ann Sykes of the VSWCB - Police and Response Office via telephone on January 9, 1990, of the TPH exceedance, in accordance with VSWCB requirements, . At that time, Ms. Sykes agreed with Dames & Moore's evaluation of the situation and did not feel it warranted emergency response. The tank had been removed and there were no other indications of contamination (i.e., no visual contamination, odor or positive PID or CGI readings). Ms. Sykes then assigned the case a tracking number (90-838) and referred it to the regional geologist.

Because no odors, stains or monitoring equipment readings were encountered, Dames & Moore questioned the validity or representa-tiveness of 1,030 mg/kg result for Sample #7. The laboratory was

contacted and was requested to reanalyze the sample which they had retained under refrigeration. Table 2 presents the results of three additional analyses of Sample #7. Sample #7 consisted of fine gravel with some fine sand and a little clayey silt.

Conclusion

Dames & Moore is of the opinion that no further action is warranted regarding the closure of USTs at the GMC facility. All soil samples collected near the fuel tank were below the detection limit of 50 mg/kg for TPH, indicating that the existence of the fuel tank caused no adverse effects to the environment.

Although one soil sample from the waste oil tank excavation (Sample #7) exceeded the 100 ppm State guideline, thereafter three separate analyses of the same sample were generally an order of magnitude lower. In addition to this, no staining, odors or positive PID and CGI readings were encountered in soil samples or excavated soil from the waste oil tank area. The TPH levels encountered may have been representative of backfill materials utilized during tank installation or possibly due to external contamination from construction equipment used to place the tank/ backfill. Also, the fiberglass tank was in very good condition and less susceptible to corrosion than a steel tank. The lower concrete support existing below the tank would also have contained any contamination during installation. Considering these factors, it is highly unlikely that contamination warranting further action exists in the subsurface area adjacent to the former waste oil tank. Therefore, no further investigation is recommended by Dames & Moore.

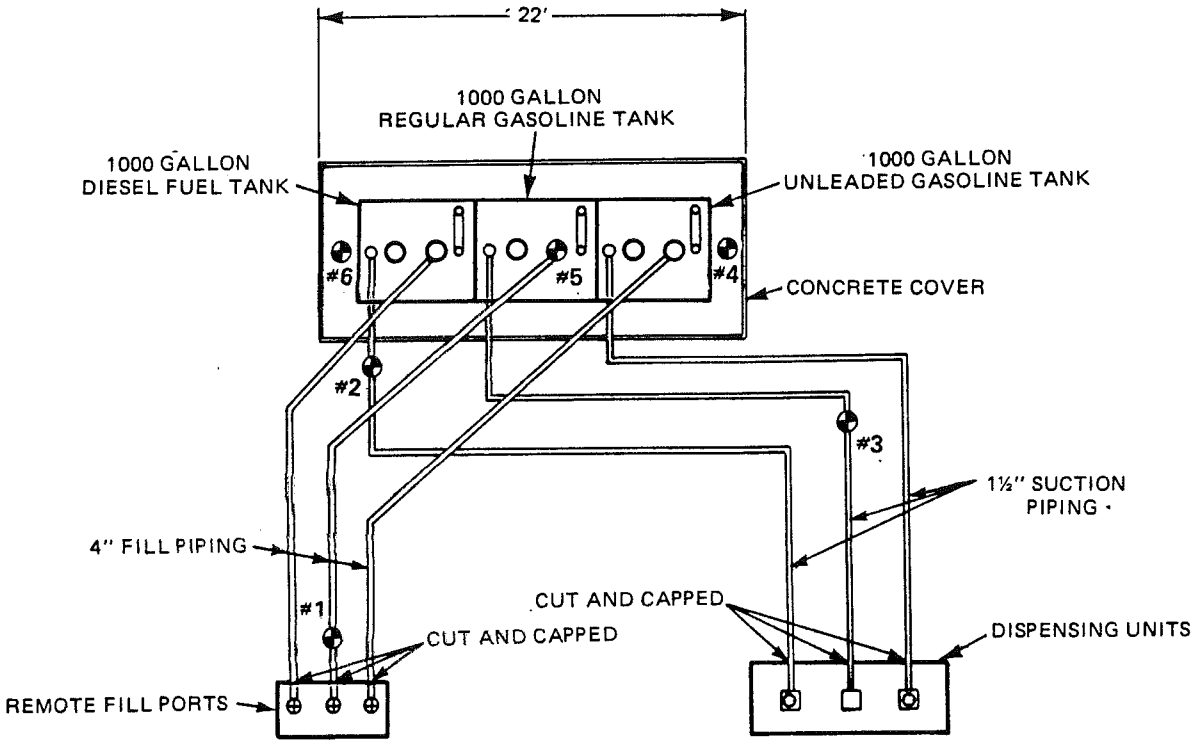
Dames & Moore verbally informed the VSWCB NRO geologist of our conclusions on January 17, 1990, and based on our discussions, he (Mr. Larry Johnson) tentatively agreed with our findings and recommendations.

Amended EPA Notification Form No. 7530-1

An amended copy of the EPA Notification Form No. 7530-1 has been directly submitted to Mr. Michael Weaver of the VSWCB headquarters office, in accordance with the UST closure requirements. A copy of this amended form is also attached to this letter report.

* * *

The attached figures, tables and miscellaneous forms conclude this report.



◓ SOIL SAMPLING LOCATIONS

FIGURE 1
GMC-DELCO MORAINE DIVISION-FREDERICKSBURG,VA. PLANT
3000 GALLON STEEL FUEL TANK AND ASSOCIATED PIPING

Dames & Moore

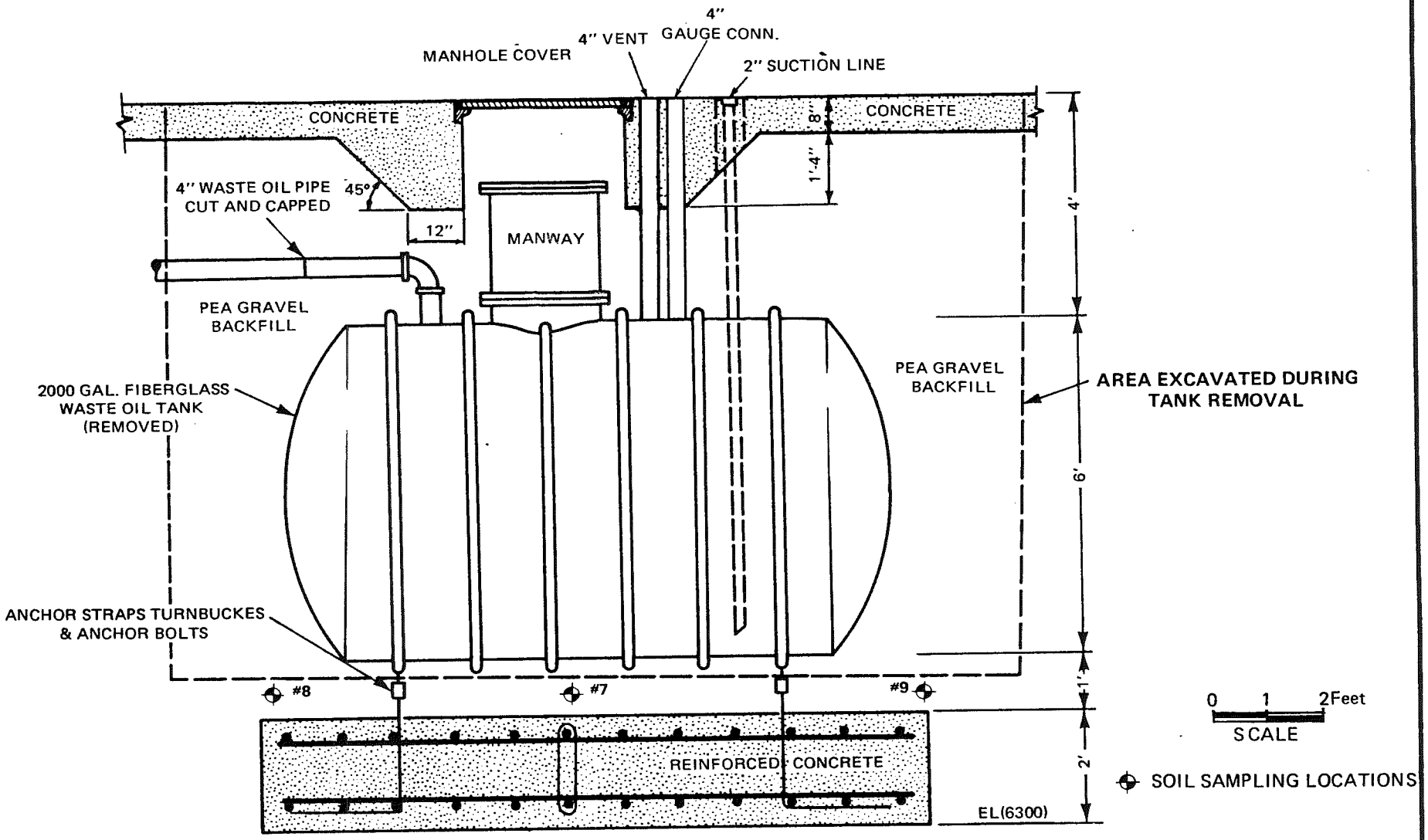


FIGURE 2
GMC-DELCO MORAINE DIVISION-FREDERICKSBURG, VA. PLANT
2000 GALLON FIBERGLASS WASTE OIL TANK

Dames & Moore

TABLE 1

CHEMALYSIS, INCORPORATED
ANALYSIS RESULTS

TOTAL PETROLEUM HYDROCARBONS

CLIENT: DAMES AND MOORE
EPA METHOD: 418.1

DATE RECEIVED: 12/27/89
DATE ANALYZED: 01/02/90

LAB ID	CLIENT ID	MATRIX	DETECTION LIMIT	PERCENT MOISTURE	CONCENTRATION DETECTED (DRY WEIGHT)	
8905778	#1	SOIL	50 mg/kg	4.59	ND	
8905779	#2	SOIL	50 mg/kg	19.8	ND	
8905780	#3	SOIL	50 mg/kg	4.52	ND	
8905781	#4	SOIL	50 mg/kg	17.2	ND	
8905782	#5	SOIL	50 mg/kg	11.5	ND	
8905783	#6	SOIL	50 mg/kg	15.8	ND	
8905784	#7	SOIL	50 mg/kg	26.7	1030	mg/kg
8905785	#8	SOIL	50 mg/kg	11.6	83	mg/kg
8905786	#9	SOIL	50 mg/kg	12.3	ND	

ND: DENOTES NOT DETECTED

TABLE 2

CHEMALYSIS, INCORPORATED
TOTAL PETROLEUM HYDROCARBONS
ANALYSIS RESULTS

CLIENT: DAMES AND MOORE
EPA METHOD: 418.1/3550

DATE EXTRACTED: 1/10/89,1/16/90
DATE ANALYZED: 1/10/89,1/16/90

LAB ID	CLIENT ID	MATRIX	DETECTION LIMIT	PERCENT MOISTURE	CONCENTRATION DETECTED (DRY WEIGHT)
8905784	#7	SOIL	50.0 mg/kg	26.7	133 mg/kg
8905784dup	#7dup	SOIL	50.0 mg/kg	26.7	288 mg/kg
8905784dup	#7dup	SOIL	50.0 mg/kg	26.7	103 mg/kg
AVERAGE					175 mg/kg

ND: DENOTES NOT DETECTED

FOR HELP IN CHEMICAL EMERGENCIES INVOLVING SPILL, LEAK, FIRE OR EXPOSURE CALL TOLL-FREE 1-800-424-9300 DAY OR NIGHT

STRAIGHT BILL OF LADING
ORIGINAL - NOT NEGOTIABLE

DAM

Shipper's No. —

Carrier's No. 12/20/89
Date

CARRIER: JETT Hauling SCAC

TO: LIVINGSTON LANDFILL
Consignee SPOTSY VA
Street
Destination Zip

FROM: ENVIRONMENTAL RESTORATION
Shipper po BOX 352
Street
Origin Fodg VA Zip

Route:

Vehicle Number

CONTAINS HAZARDOUS MATERIALS

No. Units	HM	Kind of Packages, Description of Articles (If HAZARDOUS MATERIALS - PROPER SHIPPING NAME)	HAZARD CLASS	ID NUMBER	WEIGHT (Subject to Correction)	RATE	LABELS REQUIRED
1		Crushed fiberglass Tankshell - non hazardous cleaned & gas freed					

Remit C.O.D. to: N/A
Address:
City: State: Zip:

COD Amt: $

C.O.D. FEE:
Prepaid ☐
Collect ☐ $

FREIGHT CHARGES
☐ PREPAID ☐ COLLECT

NOTE — Where the rate is dependent on value, shippers are required to state specifically in writing the agreed or declared value of the property. The agreed or declared value of the property is hereby specifically stated by the shipper to be not exceeding $ Per

Subject to Section 7 of the conditions, if this shipment is to be delivered to the consignee without recourse on the consignor, the consignor shall sign the following statement.
The carrier shall not make delivery of this shipment without payment of freight and all other lawful charges.
(Signature of Consignor)

RECEIVED, subject to the classifications and lawfully filed tariffs in effect on the date of issue of this Bill of Lading, the property described above in apparent good order, except as noted (contents and condition of contents of packages unknown), marked, consigned, and destined as indicated above which said carrier (the word carrier being understood throughout this contract as meaning any person or corporation in possession of the property under the contract) agrees to carry to its usual place of delivery at said destination, if on its route, otherwise to deliver to another carrier on the route to said destination. It is understood and agreed as to each carrier of all or any of, said property over all or any portion of said route to destination and as to each party at any time interested in all or any said property, that every service to be performed hereunder shall be subject to all the bill of lading terms and conditions in the governing classification on the date of shipment.
Shipper hereby certifies that he is familiar with all the bill of lading terms and conditions in the governing classification and the said terms and conditions are hereby agreed to by the shipper and accepted for himself and his assigns.

This is to certify that the above-named materials are properly classified, described, packaged, marked and labeled and are in proper condition for transportation according to the applicable regulations of the Department of Transportation.

Per

PLACARDS REQUIRED

PLACARDS SUPPLIED ☐ YES ☐ NO — FURNISHED BY CARRIER

DRIVER SIGNATURE:

SHIPPER:

PER:

DATE:

CARRIER: Robin P Lyon Hauling

PER:

DATE: 1-17-90

EMERGENCY RESPONSE TELEPHONE NUMBER: ( )

Manned 24 hours/day by a person with knowledge of the hazards of the material and emergency response information or who has access to a person with that knowledge.

FOR HELP IN CHEMICAL EMERGENCIES INVOLVING SPILL, LEAK,

PECK
METAL RECYCLING

PECK RECYCLING COMPANY
CAROLINE DIVISION
RTE 3 BOX 515
WOODFORD, VIRGINIA 22580

SCALE AND INVOICE
No. 4367

PHONE: 804/448-4746

DATE 12/89 CHK NO 4727

NAME ERC

ADDRESS

DRIVER ON / OFF

ITEM PRICE

034140 lb G

028700 lb T

5440 N

ITEM PRICE

023980 lb G

015080 lb T

8900 N

ITEM PRICE

019840 lb G

014980 T

4860 N

ITEM PRICE

G

T

N

ITEM PRICE

G

T

N

ITEM PRICE

G

T

N

ITEM NO.	DESCRIPTION	WEIGHT	PRICE	AMOUNT
1	AUTOS			
2	TIN-LIGHT IRON			
3	STEEL	19,200	.75	144 00
4	STEEL			
5	CAST			
6	UNCLEAN MOTORS			
7	COPPER			
8	COPPER			
9	RED BRASS			
10	YELLOW BRASS			
11	IRONY BRASS			
12	RADIATOR			
13	IRONY RADIATOR			
14	ALUMINUM			
15	IRONY ALUMINUM			
16	STAINLESS			
17	INSULATED WIRE A-C			
18				
19				

Vendor hereby certifies and warrants that none of the material being delivered or to be delivered to Peck Co. is or contains a "hazardous substance" as defined in Section 101(14) of the Comprehensive Environmental Response, Compensation and Liability Act of 1980, 42 U.S.C., Sec. 9601(14). Vendor agrees that, if Peck Co. hereafter incurs any liability or obligation to any government or person resulting, directly or indirectly, from any breach by the Vendor of the foregoing warranty, Vendor shall indemnify Peck Co. for all such liabilities and obligations, including reasonable attorneys' fees and cost of litigation.

I AM THE LEGAL OWNER OF THE ABOVE DESCRIBED MATERIAL FOR WHICH I HAVE RECEIVED FULL VALUE.

SIGNATURE

PAYMENT RECEIVED BY

DUPLICATE

PUBLIC HEARING #_____

CERTIFICATE 28589

DATE ISSUED 12-18-89

SPOTSYLVANIA COUNTY
ZONING CERTIFICATE
(NOT A PERMIT TO BUILD)
DISPLAY WITH BUILDING PERMIT

ISSUED TO: Environmental Restoration Co.
(NAME OF APPLICANT)

ADDRESS OF APPLICANT: P.O. Box 358 Fred. Va.
(STREET & NO.) (CITY & STATE)

LOCATION OF PROPERTY: 3401 T.W.T. 25(1) 1+2
(STREET & NO. AND TAX MAP & PARCEL NO.)

TYPE OF STRUCTURE: Tank Removal Only!

ZONING DISTRICT: I-2
(ZONING OF PROPERTY)

INSTRUCTIONS: _____

RR Scott/cw
ZONING ADMINISTRATOR

NOTE: This certificate is void if construction is not started within six (6) months of issued date. Display with building permit. Valid only for structure and location shown above. Applicant is responsible for the correctness of information provided in the application for this certificate.

BUILDING PERMIT

Number 24582 Date 12-18-89

THIS PERMIT IS ISSUED IN ACCORDANCE WITH THE ORDINANCE ON BUILDING PERMITS AND THE ZONING ORDINANCE OF THE COUNTY OF SPOTSYLVANIA.

Location 3401 Tidewater Trail

Lot ..... Block ..... Sec. .....

Owner Delco Moraine Subdivision .....

Contractor Environmental Restoration

Nature of Work: ☐ Single Family Dwelling ☐ 2 Family Dwelling ☐ Private Garage

Other: Renovation- Tank Removal

THIS BUILDING TO BE LOCATED ON PROPERTY IN EXACT POSITION SHOWN ON PLOT PLAN SUBMITTED WITH APPLICATION. THIS CARD MUST BE DISPLAYED ON SITE.

NO NEW BUILDING SHALL BE OCCUPIED AND NO CHANGE IN OCCUPANCY OF A BUILDING OR PART OF A BUILDING SHALL BE MADE UNTIL AFTER THE BUILDING OFFICIAL SHALL HAVE ISSUED A CERTI-

COUNTY OF SPOTSYLVANIA

By Carter V. Wells by rt

Building Official

Notification for Underground Storage Tanks

FORM APPROVED
OMB NO. 2050-0068
APPROVAL EXPIRES 6-30-88

STATE USE ONLY

I.D. Number

Date Received

GENERAL INFORMATION

Notification is required by Federal law for all underground tanks that have been used to store regulated substances since January 1, 1974, that are in the ground as of May 8, 1986, or that are brought into use after May 8, 1986. The information requested is required by Section 9002 of the Resource Conservation and Recovery Act, (RCRA), as amended.

The primary purpose of this notification program is to locate and evaluate underground tanks that store or have stored petroleum or hazardous substances. It is expected that the information you provide will be based on reasonably available records, or, in the absence of such records, your knowledge, belief, or recollection.

Who Must Notify? Section 9002 of RCRA, as amended, requires that, unless exempted, owners of underground tanks that store regulated substances must notify designated State or local agencies of the existence of their tanks. Owner means—

(a) in the case of an underground storage tank in use on November 8, 1984, or brought into use after that date, any person who owns an underground storage tank used for the storage, use, or dispensing of regulated substances, and

(b) in the case of any underground storage tank in use before November 8, 1984, but no longer in use on that date, any person who owned such tank immediately before the discontinuation of its use.

What Tanks Are Included? Underground storage tank is defined as any one or combination of tanks that (1) is used to contain an accumulation of "regulated substances," and (2) whose volume (including connected underground piping) is 10% or more beneath the ground. Some examples are underground tanks storing: **1.** gasoline, used oil, or diesel fuel, and **2.** industrial solvents, pesticides, herbicides or fumigants.

What Tanks Are Excluded? Tanks removed from the ground are not subject to notification. Other tanks excluded from notification are:

1. farm or residential tanks of 1,100 gallons or less capacity used for storing motor fuel for noncommercial purposes;
2. tanks used for storing heating oil for consumptive use on the premises where stored;
3. septic tanks;
4. pipeline facilities (including gathering lines) regulated under the Natural Gas Pipeline Safety Act of 1968, or the Hazardous Liquid Pipeline Safety Act of 1979, or which is an intrastate pipeline facility regulated under State laws;
5. surface impoundments, pits, ponds, or lagoons;
6. storm water or waste water collection systems;
7. flow-through process tanks;
8. liquid traps or associated gathering lines directly related to oil or gas production and gathering operations;
9. storage tanks situated in an underground area (such as a basement, cellar, mineworking, drift, shaft, or tunnel) if the storage tank is situated upon or above the surface of the floor.

What Substances Are Covered? The notification requirements apply to underground storage tanks that contain regulated substances. This includes any substance defined as hazardous in section 101 (14) of the Comprehensive Environmental Response, Compensation and Liability Act of 1980 (CERCLA), with the exception of those substances regulated as hazardous waste under Subtitle C of RCRA. It also includes petroleum, e.g., crude oil or any fraction thereof which is liquid at standard conditions of temperature and pressure (60 degrees Fahrenheit and 14.7 pounds per square inch absolute).

Where To Notify? Completed notification forms should be sent to the address given at the top of this page.

When To Notify? 1. Owners of underground storage tanks in use or that have been taken out of operation after January 1, 1974, but still in the ground, must notify by May 8, 1986. **2.** Owners who bring underground storage tanks into use after May 8, 1986, must notify within 30 days of bringing the tanks into use.

Penalties: Any owner who knowingly fails to notify or submits false information shall be subject to a civil penalty not to exceed $10,000 for each tank for which notification is not given or for which false information is submitted.

INSTRUCTIONS

Please type or print in ink all items except "signature" in Section V. **This form must by completed for each location containing underground storage tanks.** If more than 5 tanks are owned at this location, photocopy the reverse side, and staple continuation sheets to this form.

Indicate number of continuation sheets attached: ____

I. OWNERSHIP OF TANK(S)

Owner Name (Corporation, Individual, Public Agency, or Other Entity)
Delco Moraine Div., GM Corp.

Street Address
3401 Tidewater Trail

County
Spotsylvania

City: Fredericksburg | State: VA | ZIP Code: 22401

Area Code: 703 | Phone Number: 899-5000

Type of Owner *(Mark all that apply ☒)*

- ☐ Current
- ☐ Former
- ☐ State or Local Gov't
- ☐ Federal Gov't (GSA facility I.D. no. _____)
- ☒ Private or Corporate
- ☐ Ownership uncertain

II. LOCATION OF TANK(S)

(If same as Section 1, mark box here ☐)

Facility Name or Company Site Identifier, as applicable
Delco Moraine Div., GM Corp.

Street Address or State Road, as applicable
3401 Tidewater Trail

County
Spotsylvania

City (nearest): Fredericksburg | State: VA | ZIP Code: 22401

Indicate number of tanks at this location: Four

Mark box here if tank(s) are located on land within an Indian reservation or on other Indian trust lands ☐

III. CONTACT PERSON AT TANK LOCATION

Name (If same as Section I, mark box here ☐): Marvin Hall

Job Title: Environmental Engineer

Area Code / Phone Number: 703-899-5074

IV. TYPE OF NOTIFICATION

☒ Mark box here only if this is an amended or subsequent notification for this location.

V. CERTIFICATION (Read and sign after completing Section VI)

I certify under penalty of law that I have personally examined and am familiar with the information submitted in this and all attached documents, and that based on my inquiry of those individuals immediately responsible for obtaining the information, I believe that the submitted information is true, accurate, and complete. This certification is made on behalf of General Motors

Name and official title of owner or owner's authorized representative: Charles J. Muscato, Plant Manager

Signature: [signature]

Date Signed: 4/1/87

CONTINUE ON REVERSE SIDE

Owner Name (from Section I) Delco Moraine Div, GMC Location (from Section II) 3401 Tidewater Trail Fredericksburg, VA Page No. 2 of 2 Pages

VI. DESCRIPTION OF UNDERGROUND STORAGE TANKS (Complete for each tank at this location.)

Tank Identification No. (e.g., ABC-123), or Arbitrarily Assigned Sequential Number (e.g., 1,2,3...)	Tank No. 1	Tank No. 2	Tank No. 3	Tank No. 4	Tank No.
1. Status of Tank (Mark all that apply ☒)					
Currently in Use	XX	XX			
Temporarily Out of Use			XX	XX	
As of 12/20/89 → Permanently Out of Use	XX	XX	XX	XX	
Brought into Use after 5/8/86					
2. Estimated Age (Years)	5	5	5	6	
3. Estimated Total Capacity (Gallons)	1000 gal	1000 gal	1000 gal	2000 gal	
4. Material of Construction (Mark one ☒)					
Steel	XX	XX	XX	~~XX~~ Error	
Concrete				XX	
Fiberglass Reinforced Plastic					
Unknown					
Other, Please Specify					
5. Internal Protection (Mark all that apply ☒)					
Cathodic Protection					
Interior Lining (e.g., epoxy resins)					
None	XX	XX	XX	XX	
Unknown					
Other, Please Specify					
6. External Protection (Mark all that apply ☒)					
Cathodic Protection					
Painted (e.g., asphaltic)	XX	XX	XX	~~XX~~ Error	
Fiberglass Reinforced Plastic Coated				XX	
None					
Unknown					
Other, Please Specify					
7. Piping (Mark all that apply ☒)					
Bare Steel	XX	XX	XX	XX	
Galvanized Steel					
Fiberglass Reinforced Plastic					
Cathodically Protected					
Unknown					
Other, Please Specify					
8. Substance Currently or Last Stored in Greatest Quantity by Volume (Mark all that apply ☒)					
a. Empty			XX	XX	
b. Petroleum					
Diesel					
Kerosene					
Gasoline (including alcohol blends)	XX	XX	XX	XX	
Used Oil					
Other, Please Specify					
c. Hazardous Substance					
Please Indicate Name of Principal CERCLA Substance OR Chemical Abstract Service (CAS) No.	8006619	8006619	8006619		
Mark box ☒ if tank stores a mixture of substances					
d. Unknown					
9. Additional Information (for tanks permanently taken out of service) Removed 12/20/89					
a. Estimated date last used (mo/yr)	12/20/89	12/20/89	12/20/89	12/20/89	1
b. Estimated quantity of substance remaining (gal.)	None	None	None	None	
c. Mark box ☒ if tank was filled with inert material (e.g., sand, concrete)					

☆ U.S. Government Printing Office: 1986—496-735