

**GAUGING/PRODUCT RECOVERY
and
SEMI-ANNUAL SAMPLING REPORT
JANUARY THROUGH MARCH 1995
ATF AREA
GM POWERTRAIN
YPSILANTI, MICHIGAN
SEPTEMBER 1995**

TOLTEST, INC.



Founded in 1927

Toledo, Ohio • Detroit, Michigan • Monroe, Michigan • Pittsburgh, Pennsylvania

September 5, 1995

Project No. 70003.24

Mr. Walter Mixon
Senior Environmental Engineer
General Motors Corporation
Powertrain Division
1 Hydra-matic M/C 130
Ypsilanti, Michigan 48197

Gauging / Product Recovery
and
Semi-Annual Sampling Report
January Through March 1995
ATF Area
GM Powertrain
Ypsilanti, Michigan

Dear Mr. Mixon:

TolTest, Inc., (TolTest) is pleased to submit the enclosed separate-phase product gauging and recovery and the first semi-annual sampling report for the ATF Area at the General Motors Powertrain Division (Powertrain) plant in Ypsilanti, Michigan. This report contains TolTest's product thickness gauging, product recovery monitoring, and groundwater sampling activities conducted at the ATF Area during the months of January through March 1995.

We believe that the data and observations presented in this report are sufficient to fulfill your present requirements. If you have any questions or require additional assistance, please feel free to contact us.

Sincerely,

TolTest, Inc.

Jose E. Castillo
Environmental Engineer

Joseph M. Cook
Project Manager

[P:\WP51\IH\REPORTS\ASBESTOS\GMPWRYPS\70172\ATF41-51]

**GAUGING/ PRODUCT RECOVERY
and
SEMI-ANNUAL SAMPLING REPORT
JANUARY THROUGH MARCH 1995
GENERAL MOTORS POWERTRAIN
ATF AREA
YPSILANTI, MICHIGAN**

PREPARED FOR

**GENERAL MOTORS CORPORATION
POWERTRAIN DIVISION
YPSILANTI, MICHIGAN**

SUBMITTED

**MAY 1995
TOLTEST PROJECT NO. 70172.01-13**

**TOLTEST, INC.
44191 PLYMOUTH OAKS BOULEVARD
SUITE 1200
PLYMOUTH, MICHIGAN
(313) 455-8600**

TOLTEST, INC.

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1.0 INTRODUCTION

This report summarizes the field activities conducted by TolTest, Inc. (TolTest) from the months of January through March 1995, at the General Motors Powertrain Division (Powertrain) in Ypsilanti, Michigan. Site activities included the groundwater/product thickness gauging, remedial system monitoring, and the groundwater sampling of 12 monitoring wells. In addition, a summary of ground water analysis is presented for the groundwater samples collected. The sections that follow discuss the field activities performed by TolTest, and include analytical testing methodologies and a summary of groundwater analysis data.

2.0 FIELD ACTIVITIES

Field activities conducted by TolTest in the ATF Area consisted of groundwater/product thickness gauging, remedial system monitoring, and groundwater sampling of 12 monitoring wells (see Appendix A, Groundwater/Product Gauging Record and Appendix B, Operation and Maintenance Logs). Each well was first gauged with an oil/water interface probe to determine the static water level and the thickness of separate-phase product. Separate-phase product was detected in monitoring wells MW-1, MW-8, MW-11, MW-12, MW-17, MW-19, MW-21, MW-23, MW-25, MW-29, and MW-31. In addition, separate-phase product was detected in the draw down inner wells at recovery wells RW-3, and RW-30.

2.1 OPERATION AND MAINTENANCE ACTIVITIES

During the operation and maintenance activities conducted from the months of January through March 1995 at each recovery well system, the pump hardware, pump screen, and plumbing was checked for integrity. The recovery pump controller was checked for pressure leaks at all fittings and pump cycles. Flow measurements were determined by first disconnecting the product discharge line from the fitting connecting it to the holding tank, then using a 500 ml graduated cylinder measurable product was obtained by allowing the product to discharge into the graduated cylinder for at least five minutes (see Appendix B, Operation and Maintenance Logs and Appendix C, Fluid Collection Rates, Volumes, and Descriptions from Recovery Well Locations). Recovery well system RW-24, which was broken after a heavy machine ran over the man hole cover and damaged the product air line and discharge hose, was inoperable for approximately two weeks. Maintenance and repairs were scheduled and conducted by powertrain personnel. The remaining recovery systems were operating well and efficiently.

A. PULSE PUMP PNEUMATIC PUMPING SYSTEM

Based on the gauging data, pump cycle, system inspection, and product flow rate, each of the product recovery systems were optimized as follows:

1. Flow throttle was turned fully clockwise.
2. The refill control was set at the "D" setting.
3. The discharge control was at the "A" setting.
4. The discharge control was gradually increased (in 1/2 sec. increments) giving the pump time to go through 3 to 5 cycles between each adjustment. The discharge control was then increased until air bubbles were seen coming through the pump discharge tubing at the end of the discharge cycle. Pump discharge control was then slowly decreased until air bubbles were no longer seen at the end of the cycle.
5. The refill control was gradually decreased (in 1 sec. increments) giving the pump time to go through 3 to 5 cycles between each adjustment. Decreasing the refill control continued until air bubbles were seen coming through the pump discharge tubing at the end of the discharge cycle. The refill control was slowly increased until air bubbles were no longer seen at the end of the cycle.

2.2 GROUNDWATER SAMPLING

Samples of groundwater were collected from 12 monitoring wells on March 23, 1995, as shown on figure 1. Groundwater was sampled using two-inch diameter plastic bailers dedicated to each well. Each well was purged of three well casing volumes, or evacuated and allowed to recharge prior to sampling. Groundwater was sampled by lowering the plastic bailer down into the well casing below the groundwater interface. Water entered through a ball check valve seated at the bailer bottom capturing a column of water. The sample was then extracted by retrieving the bailer from the bore hole.

A one liter amber glass jar was filled for every sample collected. Each sample jar was capped using zero headspace filling procedures. The samples were delivered to TolTest's analytical laboratory for analysis of total petroleum hydrocarbons TPH by using U.S Environmental Protection Agency Method 8015, Lube-Range only. The results of the analysis are summarized in Appendix E.

2.3 Equipment Decontamination

Between each monitoring well, the interface probe was decontaminated by washing with Alconox and rinsing the probe and cable with deionized water. The probe and exposed cable were all triple rinsed and allowed to air dry before using at the next sampling point.

3.0 SAMPLE CUSTODY

The following sections identify the procedures utilized to document, collect, and transport the samples to the analytical testing laboratory.

3.1 SAMPLE DOCUMENTATION

Each water sample collected at the site was labeled with the following information:

- Project number
- Sample number
- Sample location
- Date and time collected
- Preservation method
- Name of sampler

3.2 CHAIN-OF-CUSTODY LOGS

Each sample collected at the site was documented on a chain-of-custody (COC) log prior to sample transportation. Appendix B presents the COC logs that accompanied the samples. The COC logs document sample integrity, transfer, shipment, and final receipt to the laboratory.

3.3 SAMPLE STORAGE

Each sample collected at the site was placed in plastic coolers with absorbent materials. Chilled ice packs were then placed inside each cooler to preserve sample integrity.

3.4 SAMPLE SHIPMENT

Samples collected at the site were retained on ice prior to release to the laboratory. Samples were transferred to the receiving laboratory with all required sample documentation.

4.0 ANALYTICAL RESULTS

4.1 GROUNDWATER ANALYTICAL DATA

One groundwater sample from each groundwater monitoring well was collected for laboratory analysis of Total Petroleum Hydrocarbons (TPH) Lube-Range Organics using U.S. EPA Method 8015M. Analytical results for the groundwater samples are presented in Table 1.0. Groundwater laboratory data and chain-of-custody sheets are presented in Appendix D.

Groundwater analytical results detected TPH Lube-Range Organic concentrations in MW-1, MW-2, MW-4, MW-5, MW-11, MW-17, MW-18, MW-19, MW-25, MW-28, and MW-31. TPH Lube-Range Organic concentrations ranged from 2.87 to 189.0 mg/l. MW-27 had no detectable TPH Lube-Range Organics present. The MDNR has no action level for TPH; however, 100 mg/l is frequently cited by the MDNR as an action level. A summary of analytical results is presented in Table 1.0.

5.0 CONCLUSIONS

Based on the current groundwater/separate-phase product gauging activities, as compared to the gauging data from the months of August through December, we observed significant changes in the recovery of the separate-phase product on all the recovery wells at the ATF site. Significant changes in the product thickness can be observed in the hydrographs for the recovery wells in the ATF area. During the operation and maintenance activities conducted in the months of January through March 1995 at the ATF site, it was observed that the recovery systems were operating with efficiency. Repairs were done in recovery wells RW-10 and RW-24 in the months of January and March, respectively.

The following steps were used to calculate the total product volume for the ATF site:

- From a computer generated graph for the ATF area using the relative surface elevations of the recovery wells and recent gauging data, a scale of 1 inch=100 feet was used. Therefore, 1 sq. inch=10,000 sq. feet. The computer generated grid volume equals 2.40838 sq. inch foot. To convert this quantity to volume in cubic feet we use the conversion factor of 10,000 sq.feet/sq. inch.

[Total volume (Cubic Feet)=2.40838 sq. inch feet * 10,000 sp. feet/sq. inch=24083.8 cubic feet]

- To convert total volume to total gallons we use the conversion factor of 7.48 gal/cubic feet.

(Total gallons=24083.8 cubic feet * 7.48 gallons/cubic feet=180146.824 gallons)

- Assuming that 25% of the product plume contains porous soil, the total product volume for the ATF area is total product volume=180146.824 gallons * 25%=45036.706 Gallons.

A historical data table, table F-1 (Appendix F), has been updated from the previous quarterly report to indicate the product thickness of the monitoring and recovery wells. Fluid level measurements taken during the monthly monitoring events confirm the presence of depressed fluids levels in the recovery wells. At the end of the second monitoring period, fluid levels were depressed in the range of 0.29 to 0.94 feet. While depressed levels indicate the successful removal of total fluids, it is not possible to estimate from these levels the total volume of fluid removed. Based on performance observations, the recovery of product may not be consistent from month to month. Because of these observations, an estimation of total product removed by simple discharge sample collection will not produce an accurate data.

TABLES

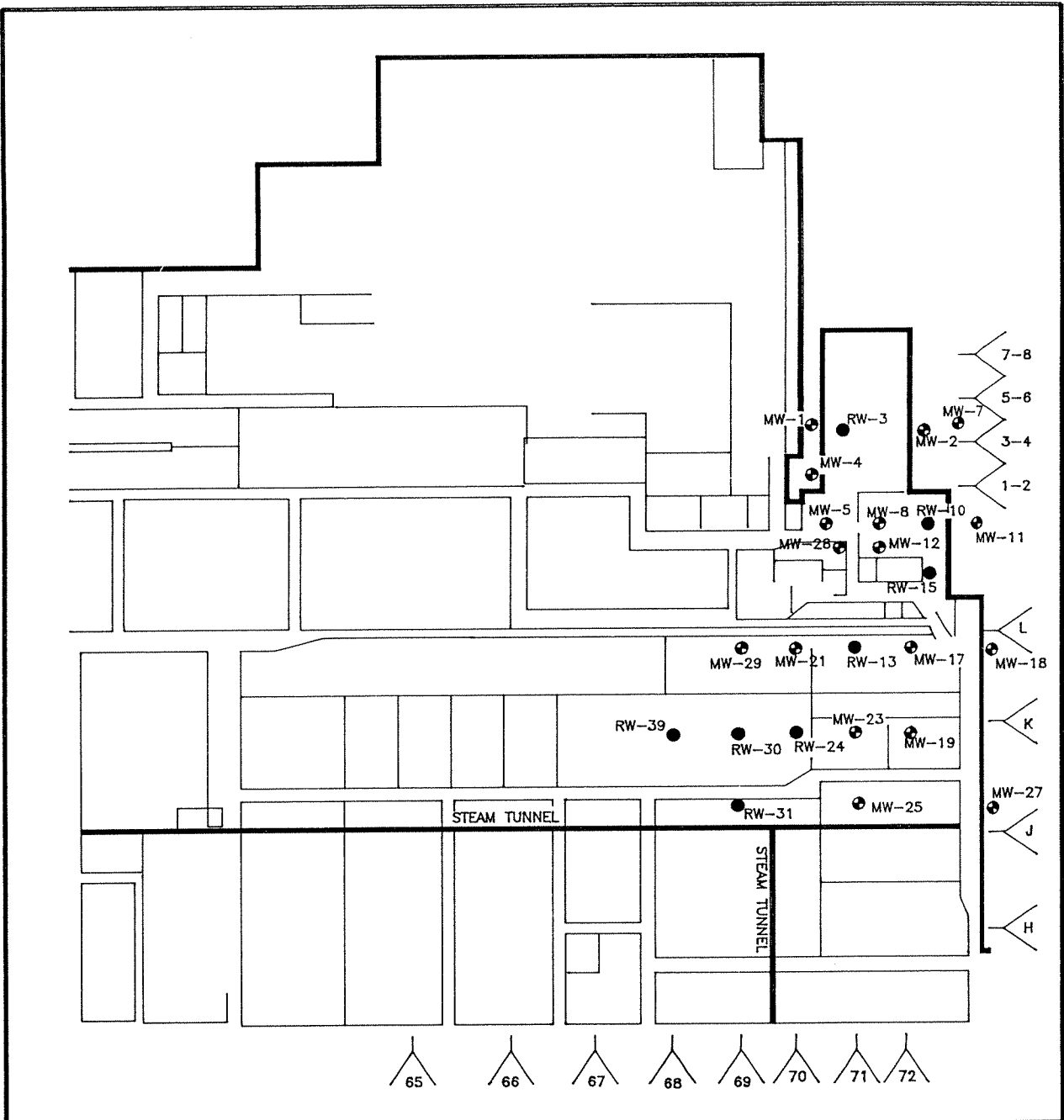
Table 1.0
Groundwater Analytical Data
GM-Powertrain/Willow Run Plant
ATF Area

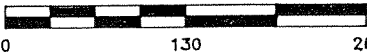
Sampling Location	Sampling Date	Total Petroleum Hydrocarbons Lube-Oil Range Organics (ppm)
MW-1	3/23/95	53.0
MW-2	3/23/95	60.7
MW-4	3/23/95	189.0
MW-5	3/23/95	80.1
MW-11	3/23/95	67.6
MW-17	3/23/95	86.0
MW-18	3/23/95	14.3
MW-19	3/23/95	2.87
MW-25	3/23/95	137.0
MW-27	3/23/95	--
MW-28	3/23/95	81.2
MW-31	3/23/95	133.0
Analytical Method		8015M (Ca Luft)

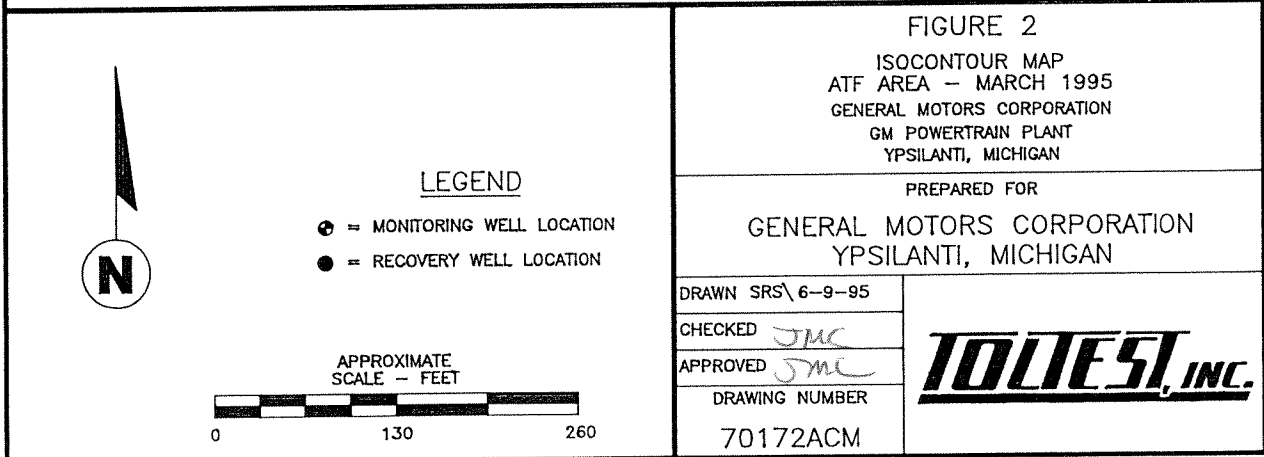
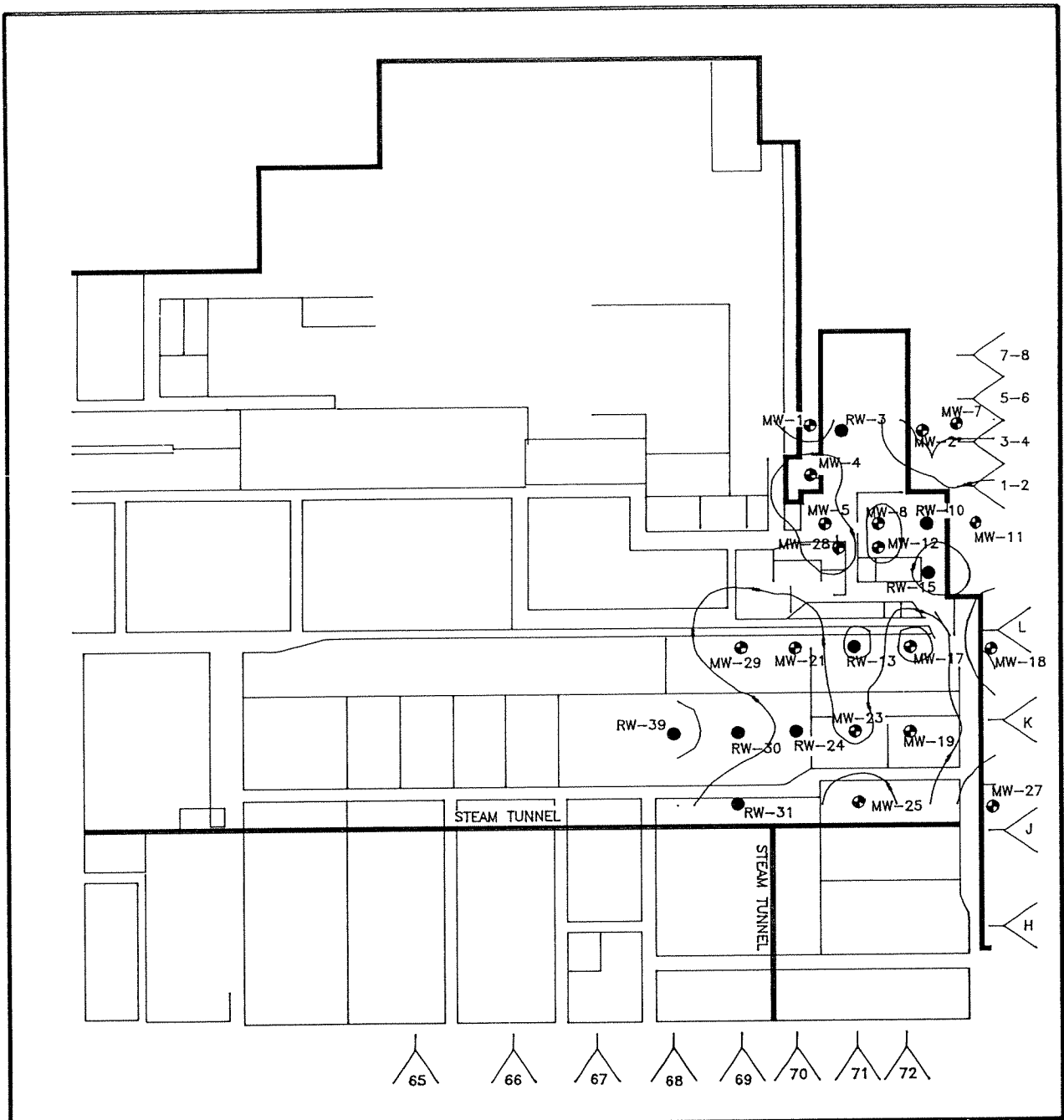
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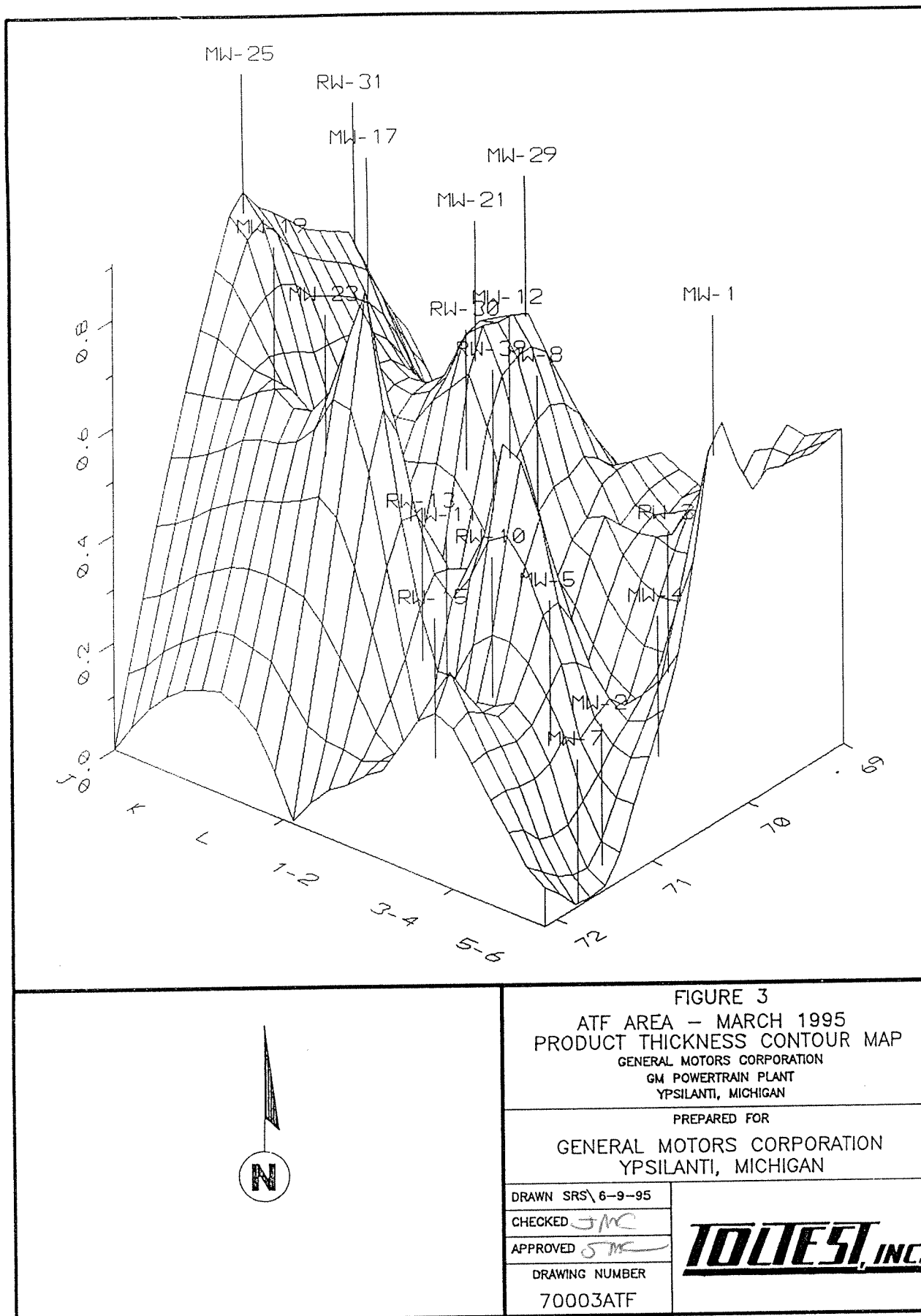
1. Samples analyzed by TolTest, Inc., of Toledo, Ohio.
2. Units: mg/l = parts per million (ppm).
3. -- = Not detected at or above the MDNR detection limits.

FIGURES

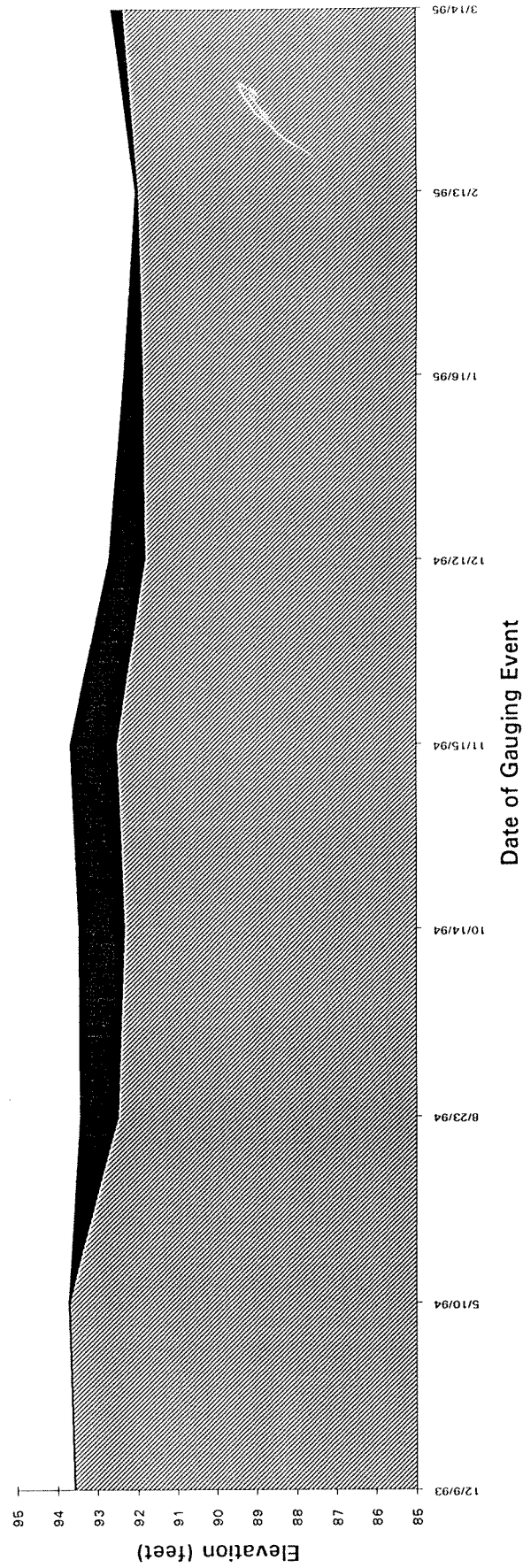


 LEGEND ● = MONITORING WELL LOCATION ● = RECOVERY WELL LOCATION APPROXIMATE SCALE -- FEET 	FIGURE 1 DETAILED SITE MAP ATF AREA - MARCH 1995 GENERAL MOTORS CORPORATION GM POWERTRAIN PLANT YPSILANTI, MICHIGAN	
	PREPARED FOR GENERAL MOTORS CORPORATION YPSILANTI, MICHIGAN	
	DRAWN SRS\6-9-95 CHECKED <i>JMC</i> APPROVED <i>JMC</i> DRAWING NUMBER	TOLTEST, INC.
	70172ATF	

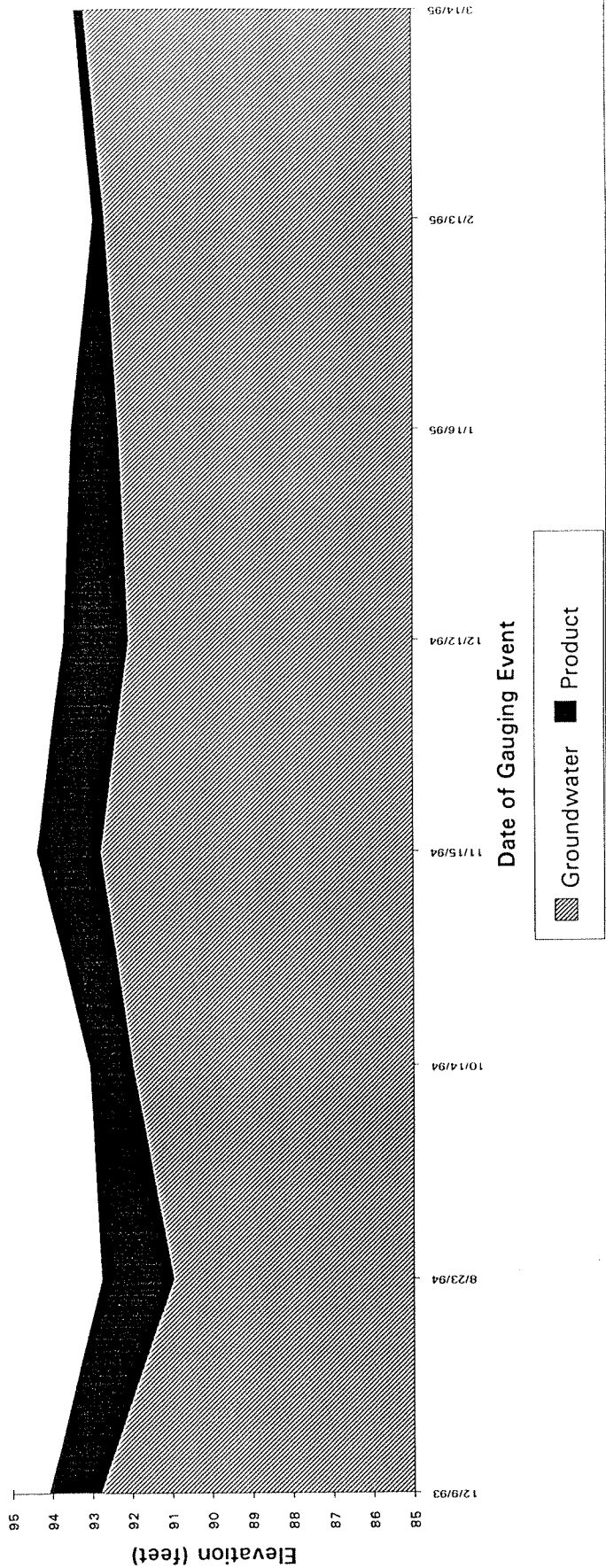




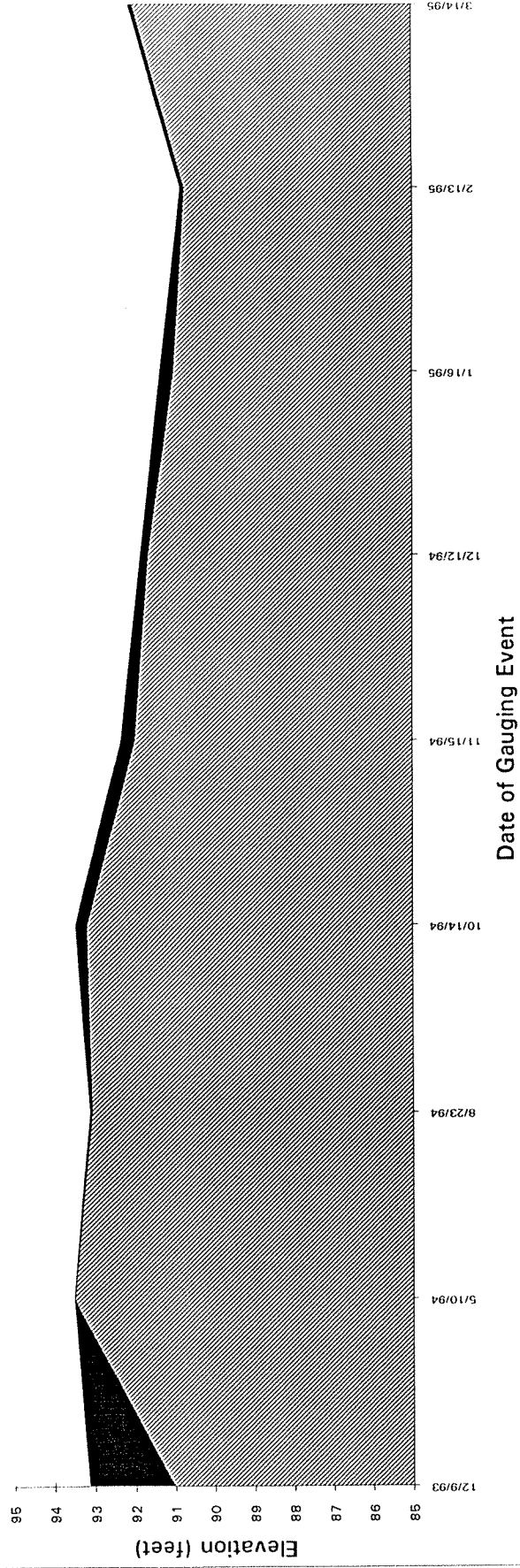
Product Thickness RW-3



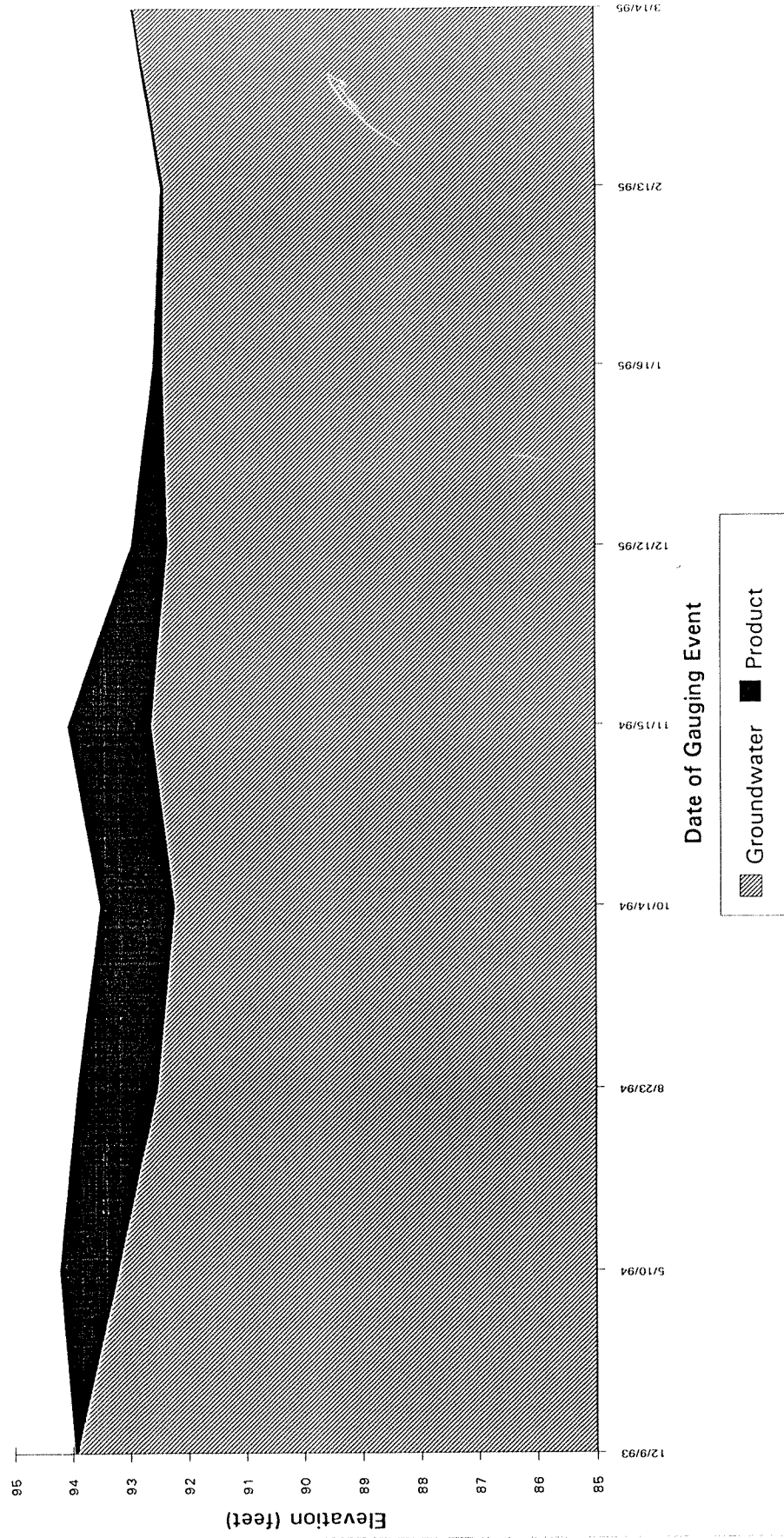
Product Thickness RW-10



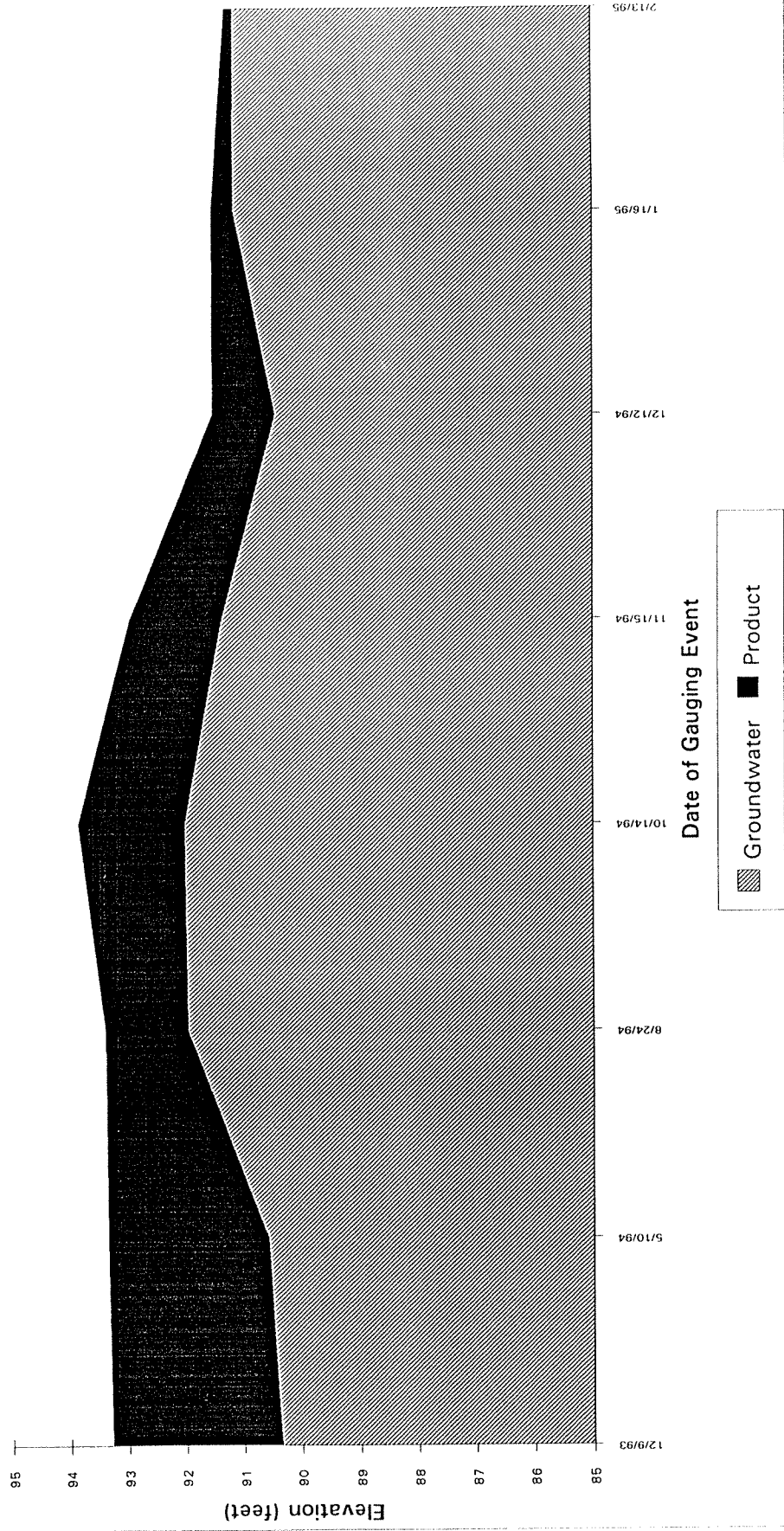
Product Thickness RW-13



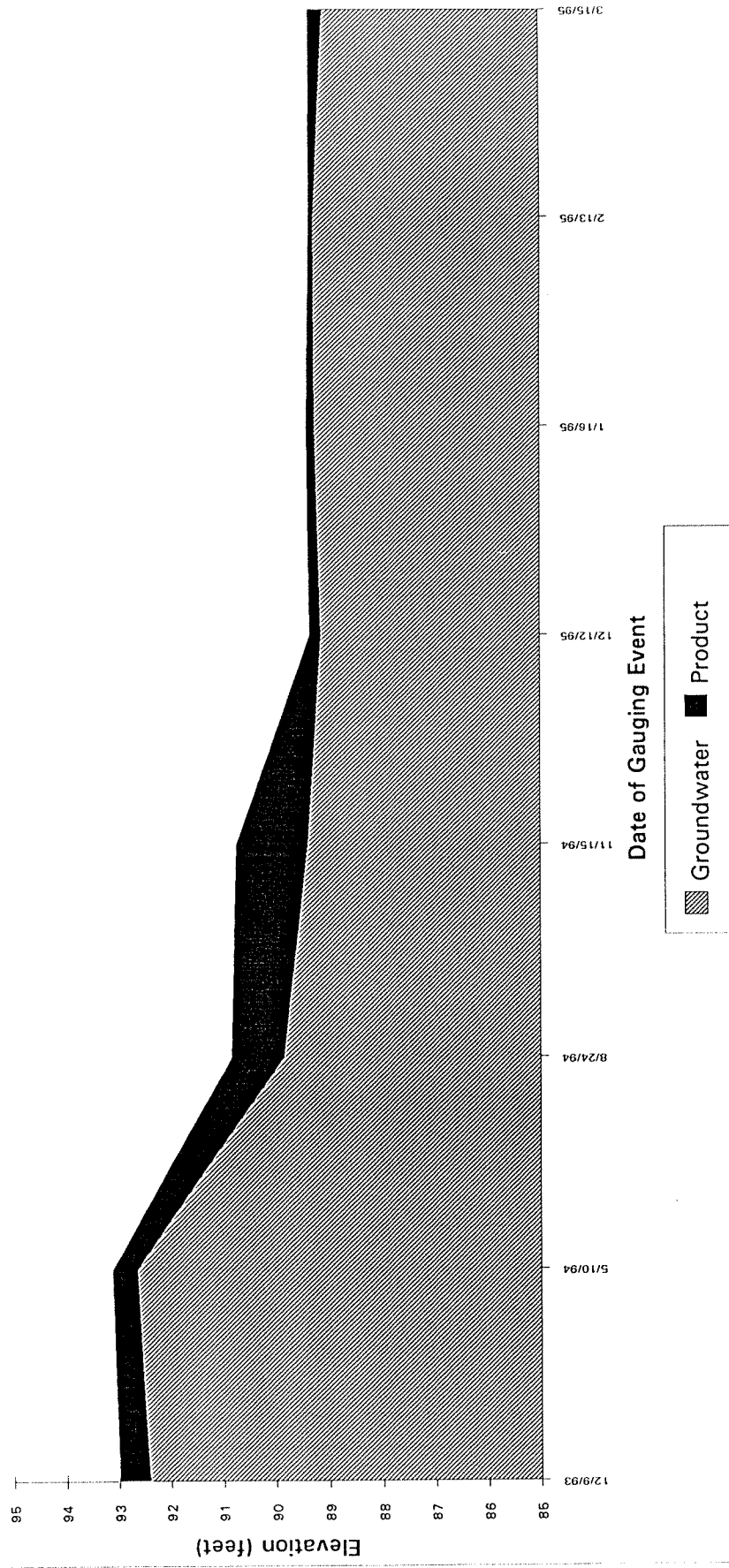
Product Thickness RW-15



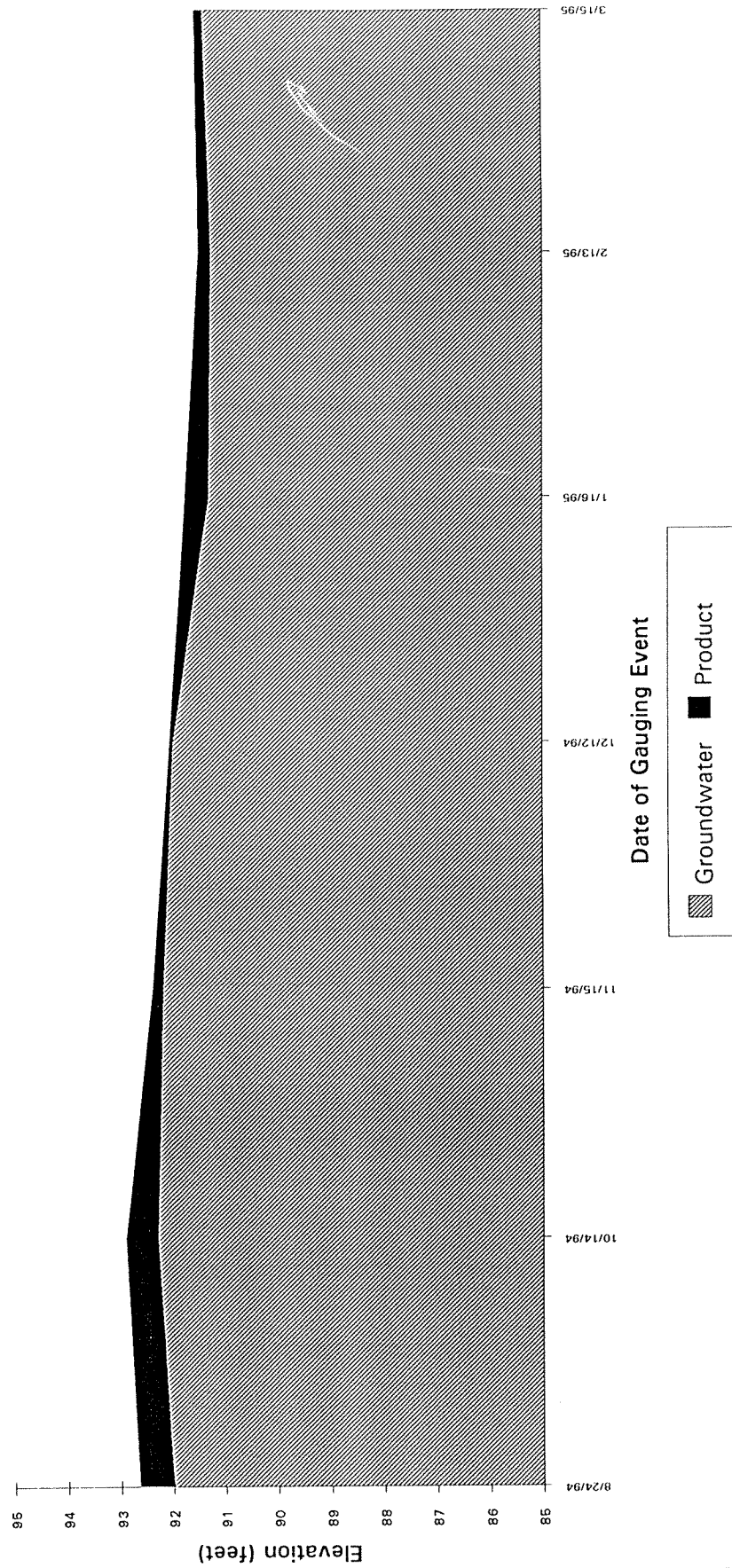
Product Thickness RW-24



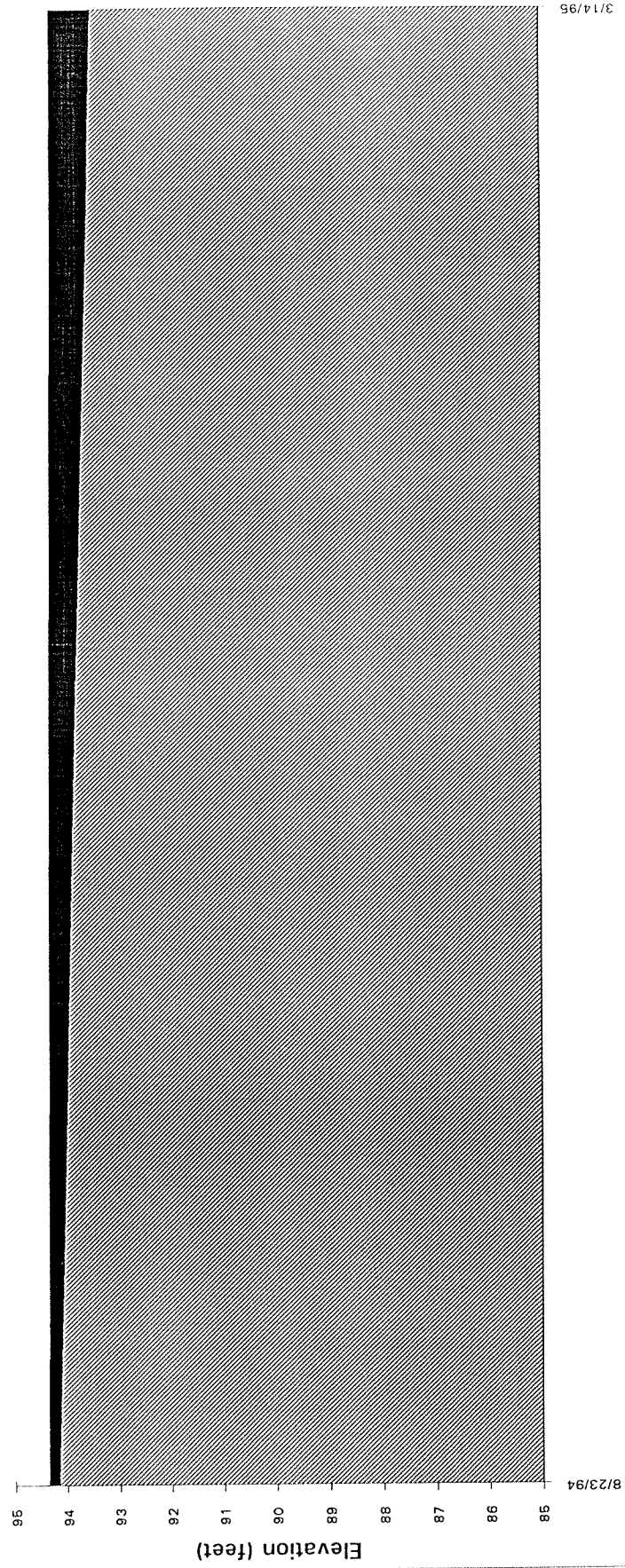
Product Thickness RW-30



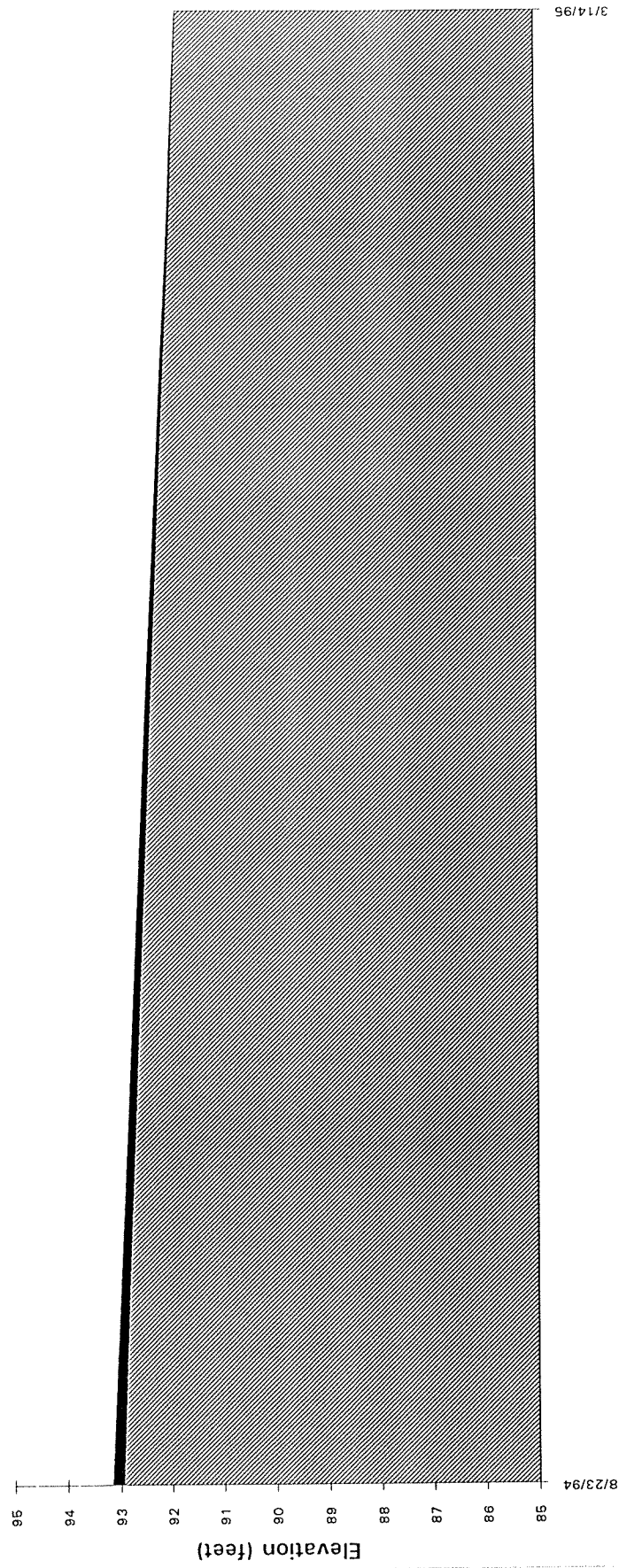
Product Thickness RW-39



Product Thickness MW-1



Product Thickness MW-2



Date of Gauging Event

Groundwater Product

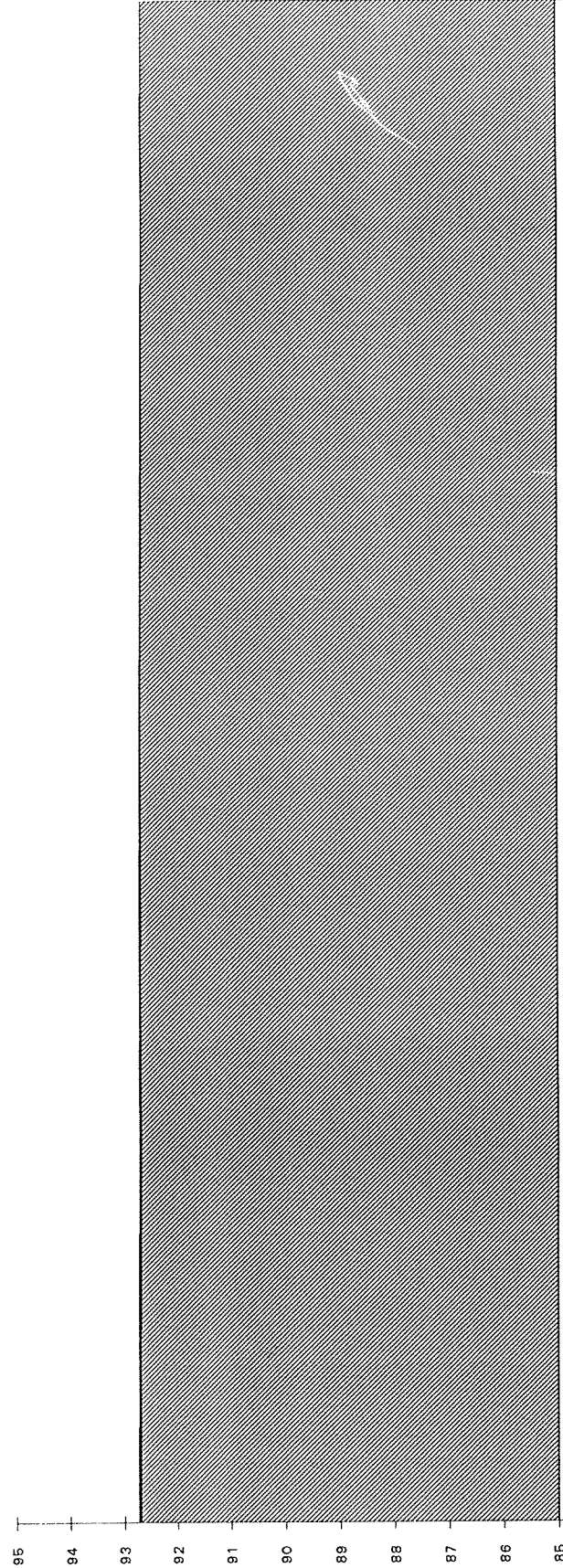
Product Thickness MW-4

Elevation (feet)

8/23/94 3/14/95

Date of Gauging Event

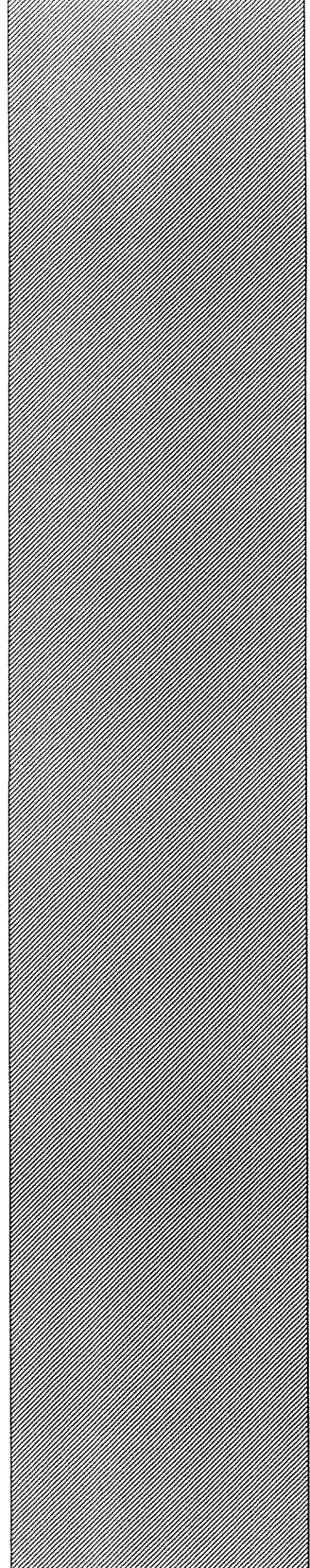
Groundwater Product



Product Thickness MW-7

Elevation (feet)

80
81
82
83
84
85
86
87
88
89
90



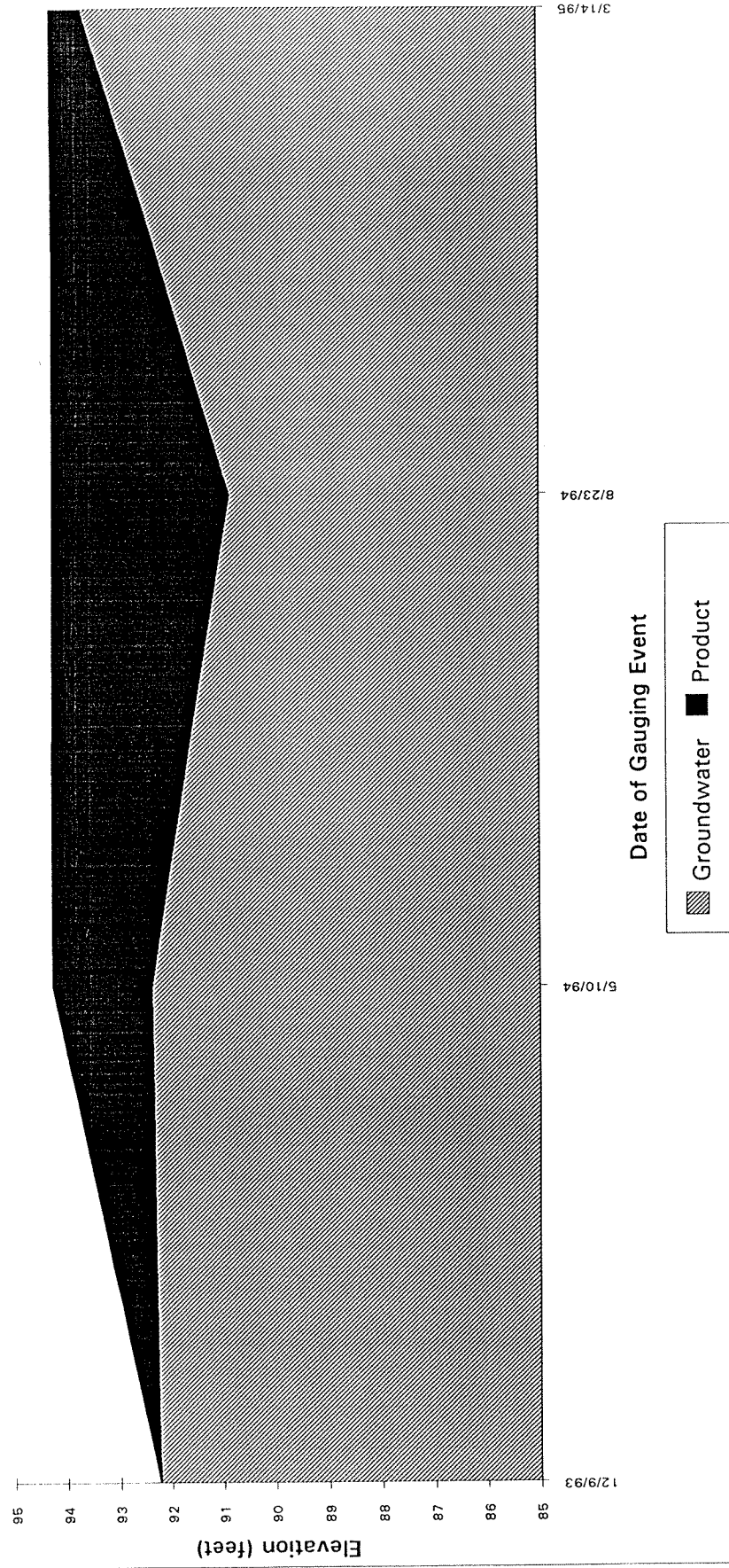
Date of Gauging Event

Groundwater Product

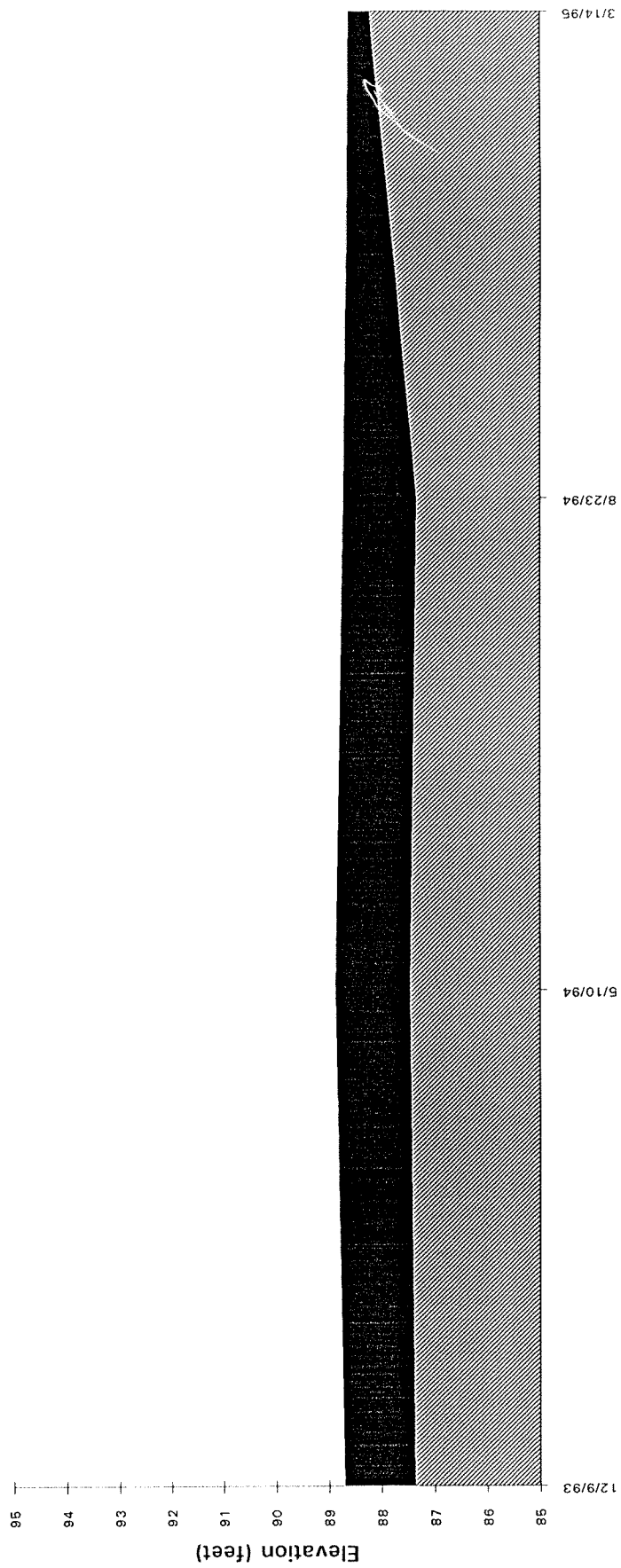
3/14/95

8/23/94

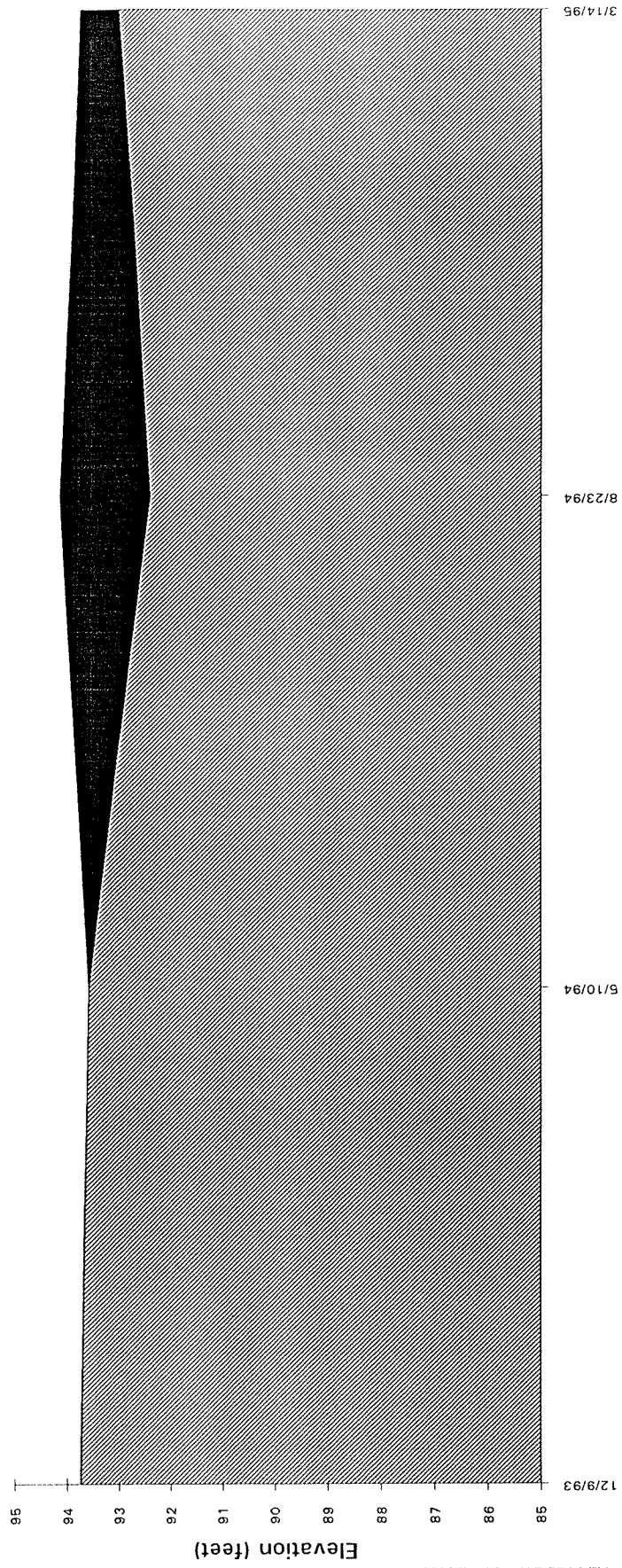
Product Thickness MW-8



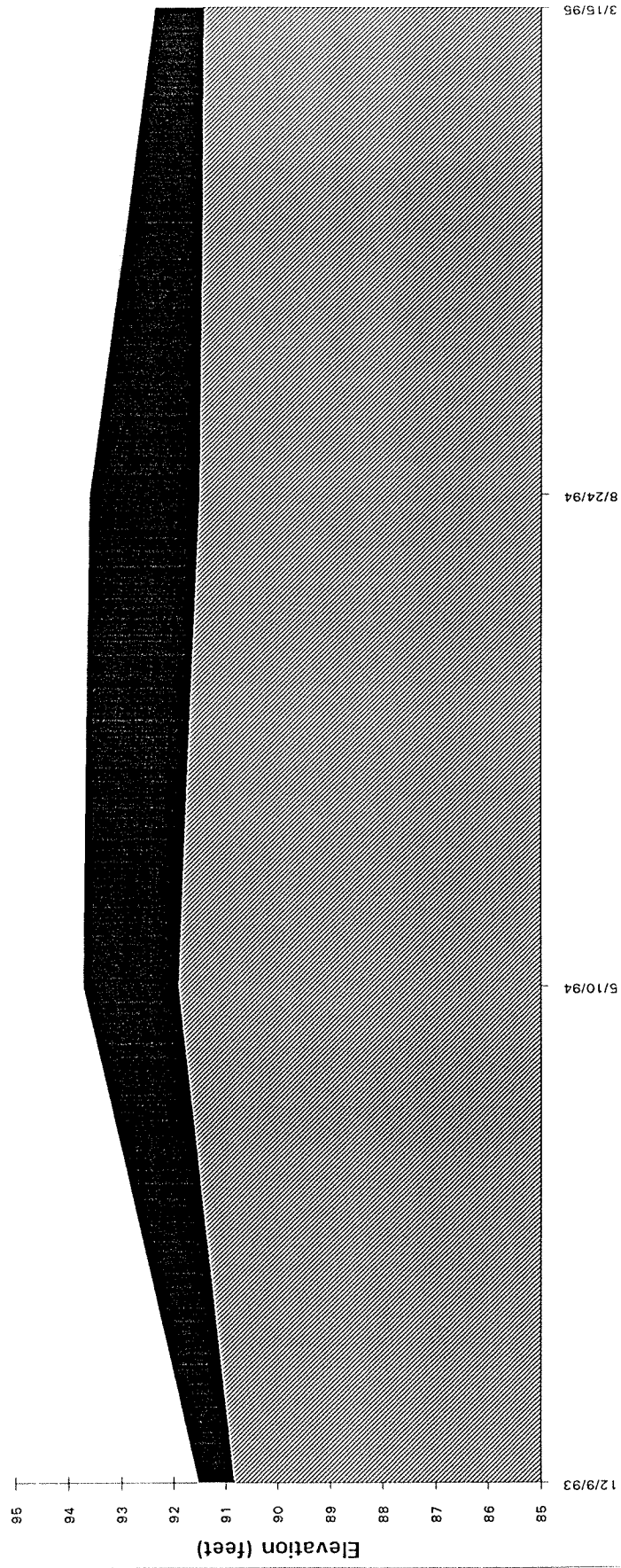
Product Thickness MW-11



Product Thickness MW-12



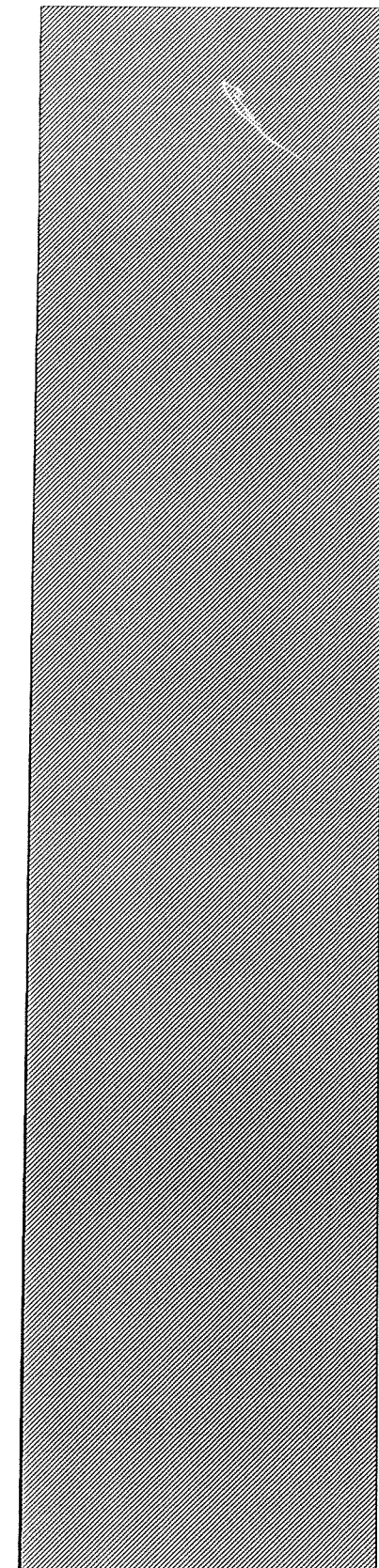
Product Thickness MW-17



Product Thickness MW-18

Elevation (feet)

80
81
82
83
84
85
86
87
88
89
90



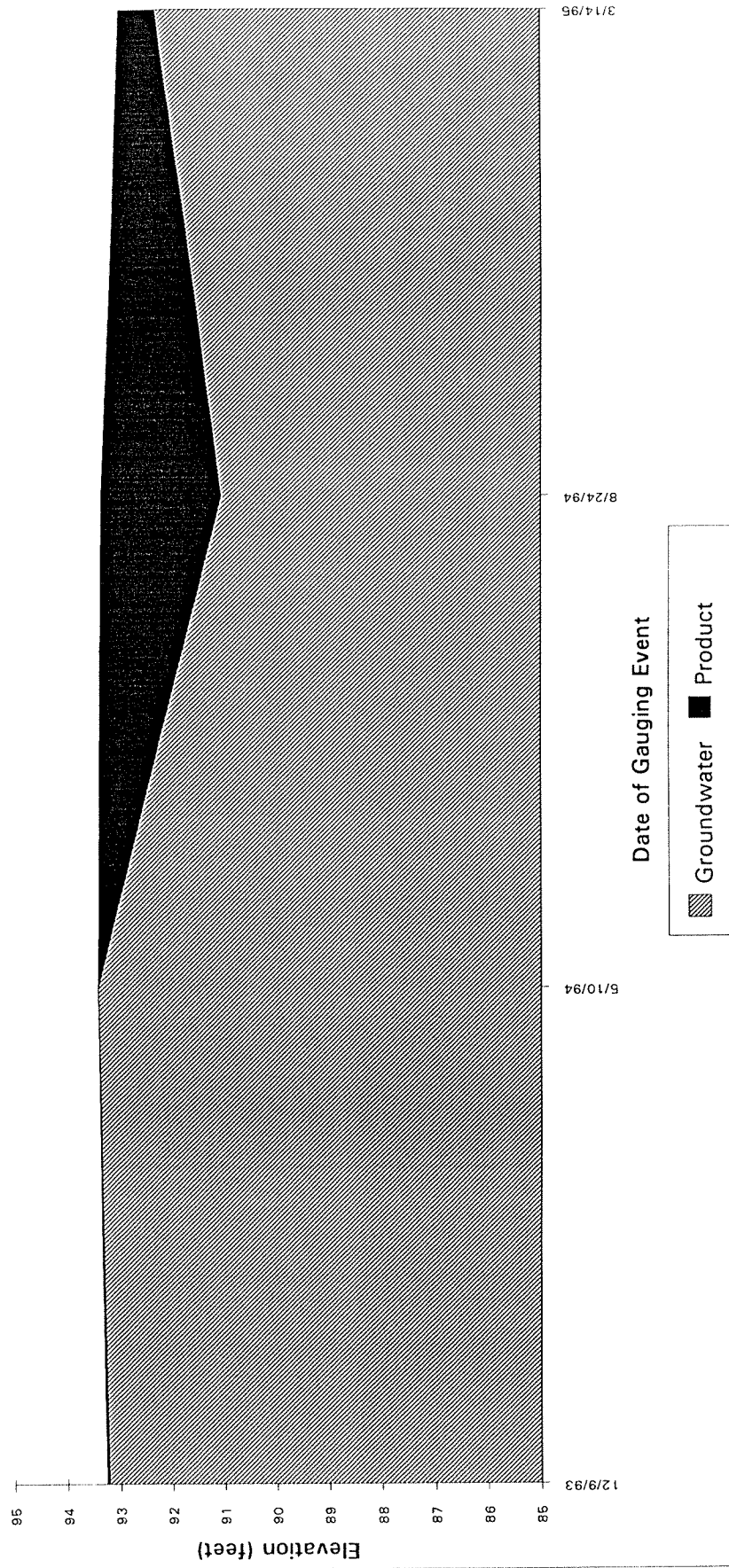
Date of Gauging Event

Groundwater Product

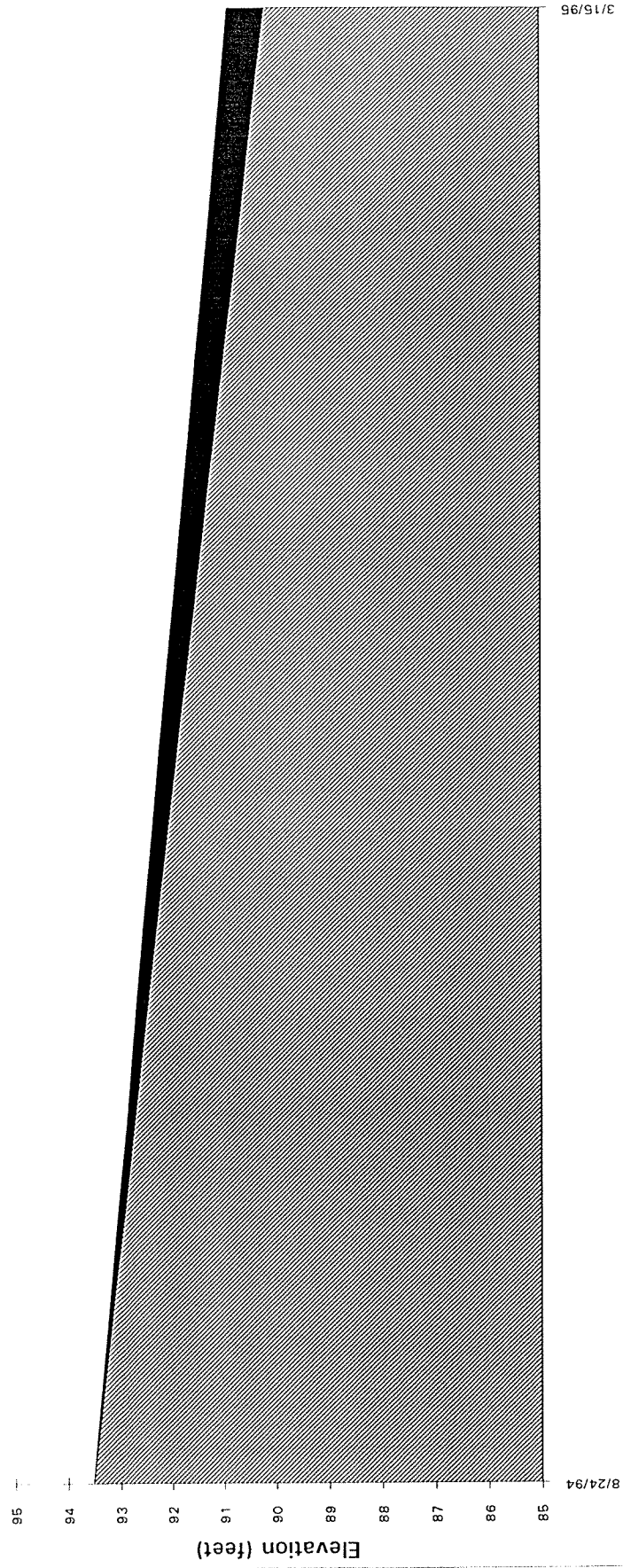
3/14/96

8/24/94

Product Thickness MW-19



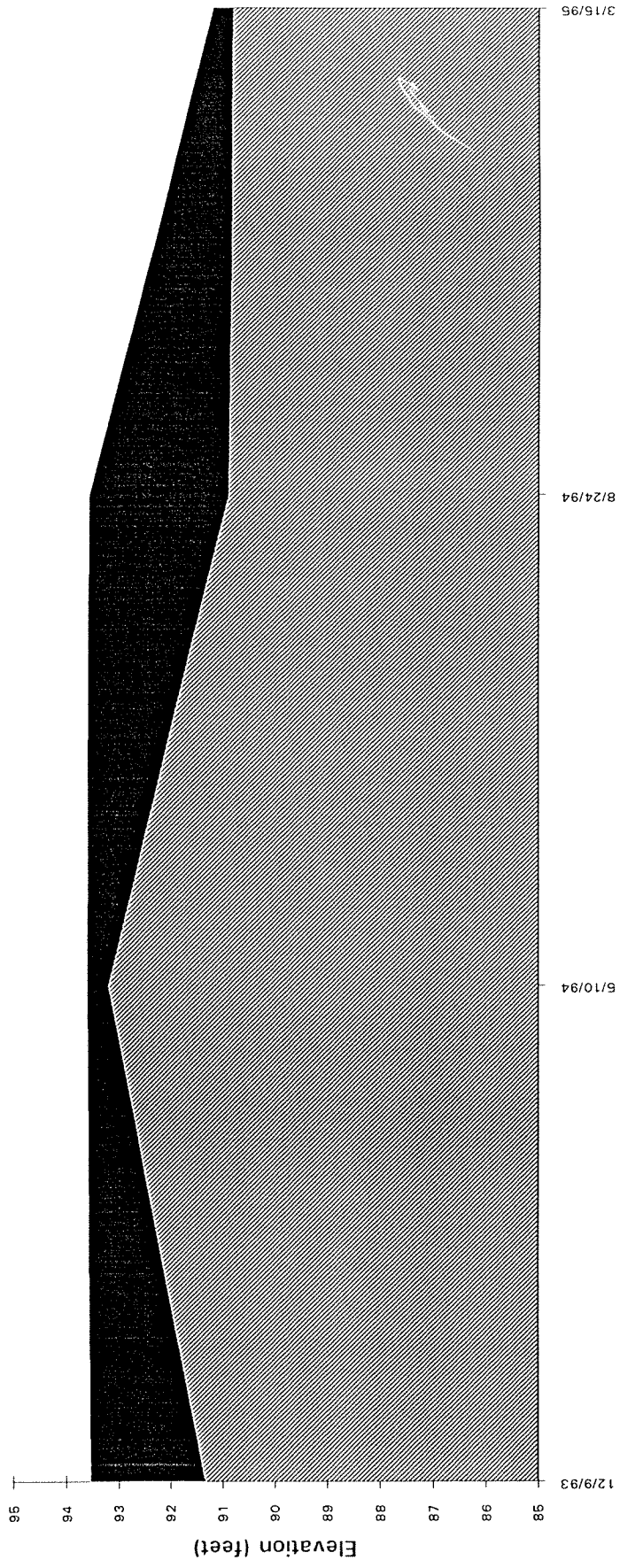
Product Thickness MW-21



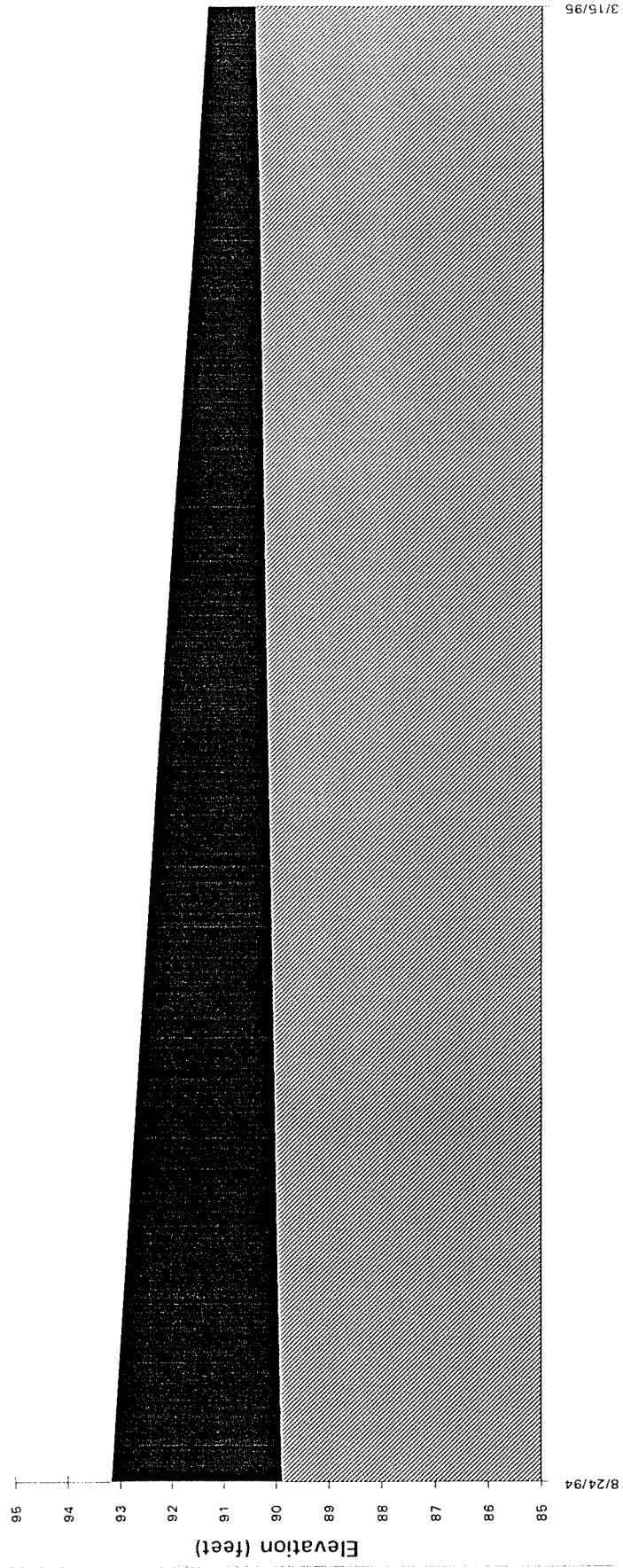
Date of Gauging Event

Groundwater Product

Product Thickness MW-23



Product Thickness MW-25



Product Thickness MW-27

Elevation (feet)

80
81
82
83
84
85
86
87
88
89
90

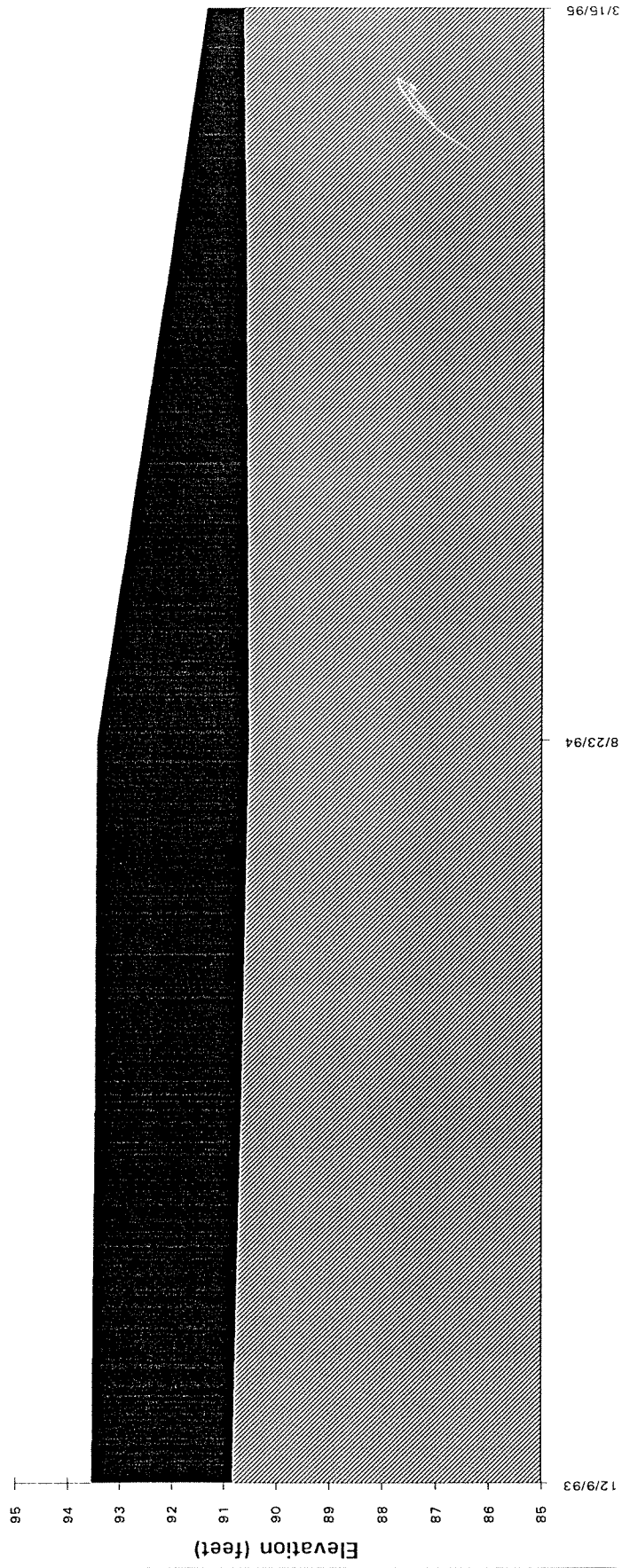
8/24/94

3/15/95

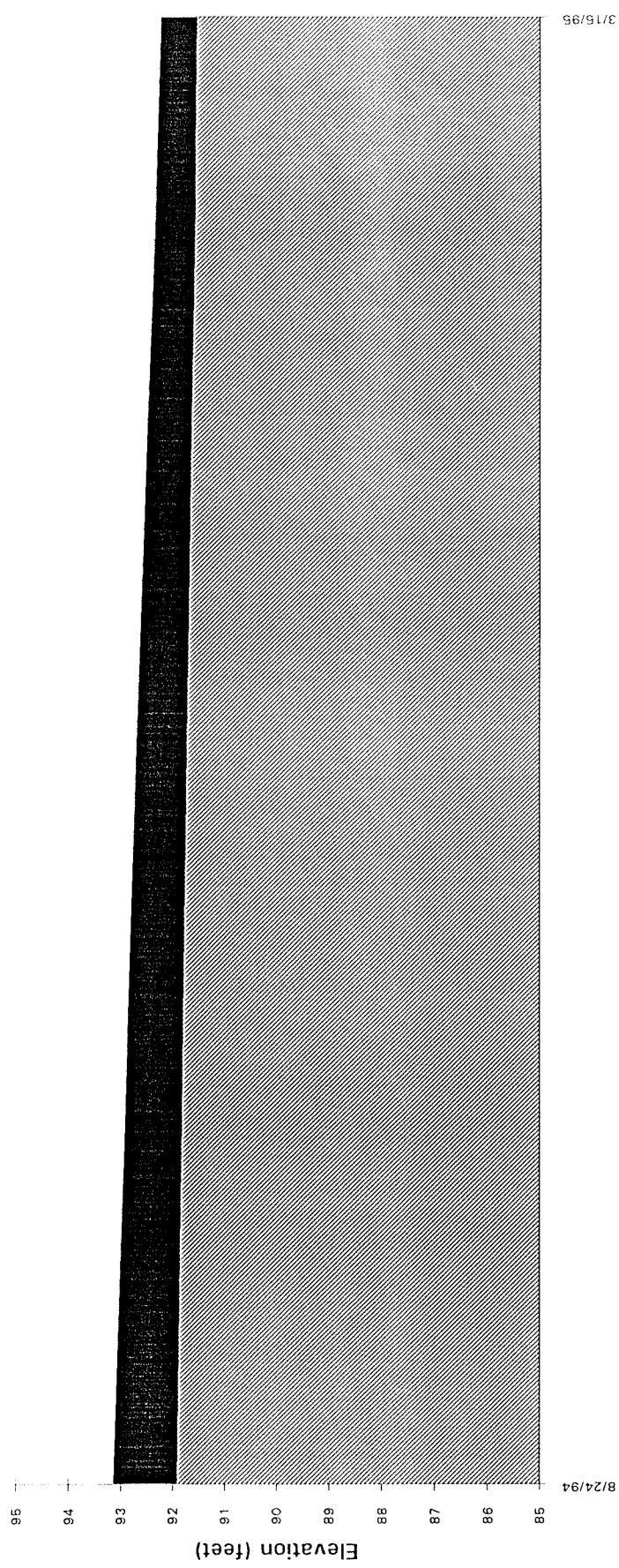
Date of Gauging Event

Groundwater Product

Product Thickness MW-29



Product Thickness MW-31



APPENDIX A
GROUNDWATER/PRODUCT GAUGING RECORD

GENERAL MOTORS CORPORATION
GM POWERTRAIN DIVISION, YPSILANTI, MICHIGAN
WILLOW RUN PLANT
GROUNDWATER/PRODUCT GAUGING RECORD

Project No: 70172.03 Date: 01/16/95
 Site Location: ATF AREA Field Personnel: JOSE CASTILLO

Well I.D.	Well Type	Inner Well			Outer Well			Comments
		Depth to Product (ft)	Depth to Water (ft)	Product Thickness (ft)	Depth to Product (ft)	Depth to Water (ft)	Product Thickness (ft)	
RW-3	COMBINED	7.18	8.14	0.96	6.85	7.35	0.5	
RW-10	COMBINED	----	6.71	0.0	6.41	7.59	1.18	
RW-13	COMBINED	----	7.38	0.0	8.40	8.75	0.35	
RW-15	COMBINED	----	6.89	0.0	7.36	7.80	0.44	
RW-24	COMBINED	----	8.89	0.0	8.32	8.69	0.37	
RW-30	COMBINED	9.89	10.01	0.12	10.44	10.58	0.14	
RW-39	COMBINED	----	8.60	0.0	8.03	8.49	0.46	

**GENERAL MOTORS CORPORATION
GM POWERTRAIN DIVISION, YPSILANTI, MICHIGAN
WILLOW RUN PLANT
GROUNDWATER/PRODUCT GAUGING RECORD**

Project No: 70172.07

Date: 02/13/95

Site Location: ATF AREA

Field Personnel: JOSE CASTILLO

Well I.D.	Well Type	Inner Well			Outer Well			Comments
		Depth to Product (ft)	Depth to Water (ft)	Product Thickness (ft)	Depth to Product (ft)	Depth to Water (ft)	Product Thickness (ft)	
RW-3	COMBINED	7.81	8.10	0.29	7.14	7.20	0.06	
RW-10	COMBINED	----	8.18	0	6.95	7.24	0.29	
RW-13	COMBINED	----	7.88	0	8.91	9.01	0.10	
RW-15	COMBINED	----	6.74	0	7.76	7.81	0.05	
RW-24	COMBINED	----	8.78	0	8.56	8.70	0.14	
RW-30	COMBINED	9.91	10.03	0.12	10.48	10.55	0.07	
RW-39	COMBINED	----	8.75	0	8.29	8.52	0.23	

GENERAL MOTORS CORPORATION
GM POWERTRAIN DIVISION, YPSILANTI, MICHIGAN
WILLOW RUN PLANT
GROUNDWATER/PRODUCT GAUGING RECORD

Project No: 70172.11

Date: 03/14/95

Site Location: ATF AREA

Field Personnel: JOSE CASTILLO

Well I.D.	Well Type	Inner Well			Outer Well			Comments
		Depth to Product (ft)	Depth to Water (ft)	Product Thickness (ft)	Depth to Product (ft)	Depth to Water (ft)	Product Thickness (ft)	
MW-1	COMBINED	----	5.21	0	5.31	6.11	0.79	
MW-2	COMBINED	----	5.91	0	----	6.55	0	
RW-3	COMBINED	6.51	7.40	0.89	6.55	6.85	0.3	
MW-4	COMBINED	----	5.20	0	----	5.54	0	
MW-5	SINGLE	-----	6.65	0	----	----	----	
MW-7	COMBINED	----	8.80	0	----	8.92	0	
MW-8	COMBINED	-----	5.51	0	5.5	6.10	0.60	
RW-10	COMBINED	----	7.24	0	6.50	6.75	0.25	
MW-11	COMBINED	----	7.20	0	6.75	7.14	0.39	
MW-12	SINGLE	6.4	7.14	0.74	----	----	----	
RW-13	COMBINED	----	8.13	0	7.61	7.72	0.11	
RW-15	COMBINED	----	6.32	0	7.28	7.31	0.03	
MW-17	COMBINED	----	6.4	0	7.35	8.29	0.94	

GENERAL MOTORS CORPORATION
GM POWERTRAIN DIVISION, YPSILANTI, MICHIGAN
WILLOW RUN PLANT
GROUNDWATER/PRODUCT GAUGING RECORD
CONTINUED

Project No: 70172.11

Date: 03/14/95

Site Location: ATF AREA

Field Personnel: JOSE CASTILLO

Well I.D.	Well Type	Inner Well			Outer Well			Comments
		Depth to Product (ft)	Depth to Water (ft)	Product Thickness (ft)	Depth to Product (ft)	Depth to Water (ft)	Product Thickness (ft)	
MW-18	COMBINED	----	8.6	0	----	9.11	0	
MW-19	COMBINED	----	6.84	0	6.76	7.44	0.68	
MW-21	SINGLE	8.78	9.5	0.72	----	----	----	
MW-23	COMBINED	----	7.71	0	8.6	9.03	0.43	
RW-24	COMBINED	NR	NR	NR	NR	NR	NR	NOT RECORDED. RECOVERY WELL BROKE DOWN.
MW-25	COMBINED	----	7.17	0	8.41	9.33	0.92	
MW-27	COMBINED	----	8.60	0	----	8.85	0	
MW-29	SINGLE	8.35	9.05	0.70	----	----	----	
RW-30	COMBINED	9.98	10.10	0.12	10.50	10.75	0.25	
MW-31	COMBINED	----	7.12	0	7.66	8.35	0.69	
RW-39	COMBINED	----	8.51	0	8.24	8.39	0.15	

APPENDIX B

OPERATION AND MAINTENANCE LOGS

**GENERAL MOTORS CORPORATION
GM POWERTRAIN DIVISION
YPSILANTI, MICHIGAN**

OPERATIONS AND MAINTENANCE LOG

Project No.: 70172.03
Site Location: ATF Area
Field Personnel: Jose Castillo

Date: 01/17/95
Time of Visit: 0800
Well Number: RW-3

EQUIPMENT TYPE	PARAMETERS	MEASUREMENTS (UNITS)	COMMENTS
PULSE PUMP SYSTEM	Recovery Pump		GOOD AND STEADY
	Pumping Rate	5 CYCLES/MIN	
	Collection system hardware		IN GOOD CONDITION
	Inspected for fouling and clean (monthly)		CLEAN AND IN GOOD CONDITION
SOLO PUMP SYSTEM	Collection Tank		
	Inspect for fluid levels (monthly), check level (monthly)	N/A	N/A
	Check pressure regulators		IN GOOD CONDITION
	Inspect fittings for leaks (monthly)		FITTINGS AND TRANSFER LINE IN GOOD CONDITION
SOLO PUMP SYSTEM	Inspect Pressure gauges and transfer lines	40 PSI	
	Adjust to max product recovery		SAME AS PREVIOUS MONTH
	Check operation - record reading	30 MIL/CYCLE	
	Maximize adjustments	N/A	N/A
SOLO PUMP SYSTEM	Pump Suction Lines		N/A
	Pump Discharge Lines		N/A
	Check integrity and fouling	N/A	N/A
	Check operation - record reading	N/A	N/A
SOLO PUMP SYSTEM	Fluid Flow Meter (Counter)		
	Recovery Pump Screen		
	Inspect for fouling and clean (monthly)	N/A	N/A

**GENERAL MOTORS CORPORATION
GM POWERTRAIN DIVISION
YPSILANTI, MICHIGAN**

OPERATIONS AND MAINTENANCE LOG

Project No.: 70172.03
Site Location: ATF Area
Field Personnel: Jose Castillo

Date: 01/17/95
Time of Visit: 0900
Well Number: RW-10

EQUIPMENT TYPE	PARAMETERS	MEASUREMENTS (UNITS)	COMMENTS
PULSE PUMP SYSTEM	Recovery Pump		GOOD & STEADY
	Pumping Rate	5 CYCLES/MIN	
	Collection system hardware		IN GOOD CONDITION
	Inspected for fouling and clean (monthly)		CLEAN AND IN GOOD CONDITION
	Inspect for fluid levels (monthly), check level (monthly)	N/A	N/A
	Check pressure regulators		IN GOOD CONDITION
	Inspect fittings for leaks (monthly)		FITTINGS & TRANSFER LINES IN GOOD CONDITION
	Inspect Pressure gauges and transfer lines	40 PSI	
	Adjust to max product recovery		SAME AS PREVIOUS MONTH
	Check operation - record reading	580 MIL/CYCLE	
SOLO PUMP SYSTEM	Float Control Dial	N/A	N/A
	Pump Suction Lines	N/A	N/A
	Pump Discharge Lines	N/A	N/A
	Fluid Flow Meter (Counter)	N/A	N/A
	Recovery Pump Screen	N/A	N/A

**GENERAL MOTORS CORPORATION
GM POWERTRAIN DIVISION
YPSILANTI, MICHIGAN**

OPERATIONS AND MAINTENANCE LOG

Project No.: 70172.03
Site Location: ATF Area
Field Personnel: Jose Castillo

Date: 01/17/95
Time of Visit: 1030
Well Number: RW-15

EQUIPMENT TYPE	PARAMETERS	MEASUREMENTS (UNITS)	COMMENTS
PULSE PUMP SYSTEM	Recovery Pump		GOOD & STEADY
	Pumping Rate	5 CYCLES/MIN	
	Collection system hardware		IN GOOD CONDITION
	Inspected for fouling and clean (monthly)		IN GOOD CONDITION
	Inspect for fluid levels (monthly), check level (monthly)	N/A	N/A
SOLO PUMP SYSTEM	Check pressure regulators		REGULATORS IN GOOD CONDITION
	Inspect fittings for leaks (monthly)		FITTINGS & LINES IN GOOD CONDITION
	Inspect Pressure gauges and transfer lines	40 PSI	
	Adjust to max product recovery		SAME AS PREVIOUS MONTH
	Check operation - record reading	300 MIL/CYCLE	
SOLO PUMP SYSTEM	Float Control Dial	N/A	N/A
	Pump Suction Lines	N/A	N/A
	Pump Discharge Lines	N/A	N/A
	Fluid Flow Meter (Counter)	N/A	N/A
	Recovery Pump Screen	N/A	N/A

**GENERAL MOTORS CORPORATION
GM POWERTRAIN DIVISION
YPSILANTI, MICHIGAN**

OPERATIONS AND MAINTENANCE LOG

Project No.: 70172.03

Site Location: ATF Area

Field Personnel: Jose Castillo

Date: 01/17/95

Time of Visit: 1145

Well Number: RW-13

EQUIPMENT TYPE	PARAMETERS	MEASUREMENTS (UNITS)	COMMENTS
PULSE PUMP SYSTEM	Recovery Pump		GOOD & STEADY
		4 CYCLES/MIN	
	Collection system hardware		IN GOOD CONDITION
	Inspected for fouling and clean (monthly)		CLEAN & IN GOOD CONDITION
	Inspect for fluid levels (monthly), check level (monthly)	N/A	N/A
	Check pressure regulators		IN GOOD CONDITION
SOLO PUMP SYSTEM	Recovery Pump Controller		FITTINGS & TRANSFER LINES IN GOOD CONDITION
	Inspect fittings for leaks (monthly)		
	Inspect Pressure gauges and transfer lines	40 PSI	
	Adjust to max product recovery		SAME AS PREVIOUS MONTH
	Check operation - record reading	410 MIL/CYCLE	
	Maximize adjustments	N/A	N/A
SOLO PUMP SYSTEM	Pump Suction Lines	N/A	N/A
	Pump Discharge Lines	N/A	N/A
	Check integrity and fouling	N/A	N/A
	Check operation - record reading	N/A	N/A
	Recovery Pump Screen	N/A	N/A

**GENERAL MOTORS CORPORATION
GM POWERTRAIN DIVISION
YPSILANTI, MICHIGAN**

OPERATIONS AND MAINTENANCE LOG

Project No.: 70172.03

Site Location: ATF Area

Field Personnel: Jose Castillo

Date: 01/17/95

Time of Visit: 1245

Well Number: RW-24

EQUIPMENT TYPE	PARAMETERS	MEASUREMENTS (UNITS)	COMMENTS
PULSE PUMP SYSTEM	Recovery Pump		GOOD & STEADY
		4 CYCLES/MIN	
	Collection system hardware		CLEAN AND IN GOOD CONDITION
	Inspected for fouling and clean (monthly)	N/A	N/A
PULSE PUMP SYSTEM	Collection Tank		IN GOOD CONDITION
	Inspect for fluid levels (monthly), check level (monthly)		
	Check pressure regulators		FITTINGS AND TRANSFER LINES IN GOOD CONDITION
	Inspect fittings for leaks (monthly)	40 PSI	
SOLO PUMP SYSTEM	Inspect Pressure gauges and transfer lines		SAME AS PREVIOUS MONTH
	Adjust to max product recovery	340 MIL/CYCLE	
	Check operation - record reading	N/A	N/A
	Maximize adjustments	N/A	N/A
SOLO PUMP SYSTEM	Pump Suction Lines	N/A	N/A
	Pump Discharge Lines	N/A	N/A
	Check integrity and fouling		
	Check integrity and fouling	N/A	N/A
SOLO PUMP SYSTEM	Fluid Flow Meter (Counter)	N/A	N/A
	Recovery Pump Screen	N/A	N/A
SOLO PUMP SYSTEM	Check operation - record reading		
	Inspect for fouling and clean (monthly)	N/A	N/A

**GENERAL MOTORS CORPORATION
GM POWERTRAIN DIVISION
YPSILANTI, MICHIGAN**

OPERATIONS AND MAINTENANCE LOG

Project No.: 70172.03

Site Location: ATF Area

Field Personnel: Jose Castillo

Date: 01/18/95

Time of Visit: 0800

Well Number: RW-30

EQUIPMENT TYPE	PARAMETERS	MEASUREMENTS (UNITS)	COMMENTS
PULSE PUMP SYSTEM	Recovery Pump		GOOD & STEADY
	Pumping Rate	5 CYCLES/MIN	
	Collection system hardware		IN GOOD CONDITION
	Inspected for fouling and clean (monthly)		CLEAN & IN GOOD CONDITION
	Inspect for fluid levels (monthly), check level (monthly)	N/A	N/A
SOLO PUMP SYSTEM	Check pressure regulators		IN GOOD CONDITION
	Inspect fittings for leaks (monthly)		FITTING & TRANSFER LINES IN GOOD CONDITION
	Inspect Pressure gauges and transfer lines	40 PSI	
	Adjust to max product recovery		SAME AS PREVIOUS MONTH
	Check operation - record reading	285 MIL/CYCLE	
SOLO PUMP SYSTEM	Float Control Dial	N/A	N/A
	Pump Suction Lines	N/A	N/A
	Pump Discharge Lines	N/A	N/A
	Fluid Flow Meter (Counter)	N/A	N/A
	Recovery Pump Screen	N/A	N/A

**GENERAL MOTORS CORPORATION
GM POWERTRAIN DIVISION
YPSILANTI, MICHIGAN**

OPERATIONS AND MAINTENANCE LOG

Project No.: 70172.03
Site Location: ATF Area
Field Personnel: Jose Castillo

Date: 01/18/95
Time of Visit: 0920
Well Number: RW-39

EQUIPMENT TYPE	PARAMETERS	MEASUREMENTS (UNITS)	COMMENTS
PULSE PUMP SYSTEM	Recovery Pump		GOOD & STEADY
		5 CYCLE/MIN	
	Collection system hardware		IN GOOD CONDITION
	Inspected for fouling and clean (monthly)		IN GOOD CONDITION
	Inspect for fluid levels (monthly), check level (monthly)	N/A	N/A
	Check pressure regulators		IN GOOD CONDITION
	Inspect fittings for leaks (monthly)		FITTINGS & TRANSFER LINES IN GOOD CONDITION
	Inspect Pressure gauges and transfer lines	40 PSI	
	Adjust to max product recovery		SAME AS PREVIOUS MONTH
	Check operation - record reading	262 MIL/CYCLE	
SOLO PUMP SYSTEM	Float Control Dial	N/A	N/A
	Pump Suction Lines	N/A	N/A
	Pump Discharge Lines	N/A	N/A
	Check operation - record reading	N/A	N/A
	Inspect for fouling and clean (monthly)	N/A	N/A

GENERAL MOTORS CORPORATION
GM POWERTRAIN DIVISION
YPSILANTI, MICHIGAN

OPERATIONS AND MAINTENANCE LOG

Project No.: 70172.03
Site Location: Sub Test Area
Field Personnel: Jose Castillo

Date: 01/18/95
Time of Visit: 1045
Well Number: RW-19

EQUIPMENT TYPE	PARAMETERS	MEASUREMENTS (UNITS)	COMMENTS
PULSE PUMP SYSTEM	Recovery Pump	N/A	N/A
	Pumping Rate	N/A	N/A
	Collection system hardware	N/A	N/A
	Inspected for fouling and clean (monthly)	N/A	N/A
	Inspect for fluid levels (monthly), check level (monthly)	N/A	N/A
SOLO PUMP SYSTEM	Check pressure regulators	N/A	N/A
	Inspect fittings for leaks (monthly)	N/A	N/A
	Inspect Pressure gauges and transfer lines	N/A	N/A
	Adjust to max product recovery	N/A	N/A
	Check operation - record reading	N/A	N/A
SOLO PUMP SYSTEM	Fluid Flow Meter (Counter)	70 PSI	IN GOOD CONDITION
	Float Control Dial		
	Pump Suction Lines		
	Pump Discharge Lines		
	Check integrity and fouling		
SOLO PUMP SYSTEM	Check operation - record reading	150 MIL/CYCLE	IN GOOD CONDITION
	Fluid Flow Meter (Counter)		

**GENERAL MOTORS CORPORATION
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YPSILANTI, MICHIGAN**

OPERATIONS AND MAINTENANCE LOG

Project No.: 70172.07
Site Location: ATF Area
Field Personnel: Jose Castillo

Date: 02/13/95
Time of Visit: 0800
Well Number: RW-3

EQUIPMENT TYPE	PARAMETERS	MEASUREMENTS (UNITS)	COMMENTS
PULSE	Recovery Pump		GOOD & STEADY
		5 CYCLES/MIN	
	Collection system hardware		IN GOOD CONDITION
PUMP	Recovery Pump Screen		CLEAN & IN GOOD CONDITION
	Collection Tank	N/A	N/A
	Inspect for fluid levels (monthly), check level (monthly)		
SYSTEM	Check pressure regulators		IN GOOD CONDITION
	Inspect fittings for leaks (monthly)		IN GOOD CONDITION
	Inspect Pressure gauges and transfer lines	40 PSI	TRANSFER LINES IN GOOD CONDITION
	Adjust to max product recovery		SAME AS PREVIOUS MONTH
	Check operation - record reading	80 MIL/CYCLE	
SOLO	Float Control Dial	N/A	N/A
PUMP	Pump Suction Lines	N/A	N/A
	Pump Discharge Lines	N/A	N/A
SYSTEM	Fluid Flow Meter (Counter)	N/A	N/A
	Recovery Pump Screen	N/A	N/A

**GENERAL MOTORS CORPORATION
GM POWERTRAIN DIVISION
YPSILANTI, MICHIGAN**

OPERATIONS AND MAINTENANCE LOG

Project No.: 70172.07

Site Location: ATF Area

Field Personnel: Jose Castillo

Date: 02/13/95

Time of Visit: 0915

Well Number: RW-10

EQUIPMENT TYPE	PARAMETERS	MEASUREMENTS (UNITS)	COMMENTS
PULSE PUMP SYSTEM	Recovery Pump		GOOD & STEADY
		5 CYCLES/MIN	
	Collection system hardware		IN GOOD CONDITION
	Inspected for fouling and clean (monthly)		CLEAN & IN GOOD CONDITION
PUMP	Inspect for fluid levels (monthly), check level (monthly)	N/A	N/A
	Check pressure regulators		IN GOOD CONDITION
	Inspect fittings for leaks (monthly)		IN GOOD CONDITION
	Inspect Pressure gauges and transfer lines	40 PSI	TRANSFER LINES N GOOD CONDITION
SOLO PUMP SYSTEM	Adjust to max product recovery		SAM AS PREVIOUS MONTH
	Check operation - record reading	591 MIL/CYCLE	
	Maximize adjustments	N/A	N/A
	Check integrity and fouling	N/A	N/A
PUMP SYSTEM	Check integrity and fouling	N/A	N/A
	Check operation - record reading	N/A	N/A
	Inspect for fouling and clean (monthly)	N/A	N/A

**GENERAL MOTORS CORPORATION
GM POWERTRAIN DIVISION
YPSILANTI, MICHIGAN**

OPERATIONS AND MAINTENANCE LOG

Project No.: 70172.07

Site Location: ATF Area

Field Personnel: Jose Castillo

Date: 02/13/95

Time of Visit: 1105

Well Number: RW-13

EQUIPMENT TYPE	PARAMETERS	MEASUREMENTS (UNITS)	COMMENTS
PULSE PUMP SYSTEM	Recovery Pump		GOOD & STEADY
		4 CYCLES/MIN	
	Collection system hardware		IN GOOD CONDITION
	Inspected for fouling and clean (monthly)		CLEAN & IN GOOD CONDITION
PUMP SYSTEM	Collection Tank	N/A	N/A
	Inspect for fluid levels (monthly), check level (monthly)		
	Check pressure regulators		IN GOOD CONDITION
	Inspect fittings for leaks (monthly)		IN GOOD CONDITION
	Inspect Pressure gauges and transfer lines	40 PSI	TRANSFER LINES IN GOOD CONDITION
	Adjust to max product recovery		SAME AS PREVIOUS MONTH
SOLO PUMP SYSTEM	Fluid Flow Meter (Counter)	390 MIL/CYCLE	
	Float Control Dial	N/A	N/A
	Pump Suction Lines	N/A	N/A
	Pump Discharge Lines	N/A	N/A
	Fluid Flow Meter (Counter)	N/A	N/A
	Recovery Pump Screen	N/A	N/A
	Inspect for fouling and clean (monthly)		

**GENERAL MOTORS CORPORATION
GM POWERTRAIN DIVISION
YPSILANTI, MICHIGAN**

OPERATIONS AND MAINTENANCE LOG

Project No.: 70172.07

Site Location: ATF Area

Field Personnel: Jose Castillo

Date: 02/13/95

Time of Visit: 1000

Well Number: RW-15

EQUIPMENT TYPE	PARAMETERS	MEASUREMENTS (UNITS)	COMMENTS
PULSE PUMP SYSTEM	Recovery Pump		GOOD & STEADY
		5 CYCLES/MIN	
	Collection system hardware		IN GOOD CONDITION
	Inspected for fouling and clean (monthly)		IN GOOD CONDITION
	Inspect for fluid levels (monthly), check level (monthly)	N/A	N/A
SOLO PUMP SYSTEM	Check pressure regulators		IN GOOD CONDITION
	Inspect fittings for leaks (monthly)		IN GOOD CONDITION
	Inspect Pressure gauges and transfer lines	40 PSI	TRANSFER LINES IN GOOD CONDITION
	Adjust to max product recovery		SAME AS PREVIOUS MONTH
	Check operation - record reading	326 MIL/CYCLE	
SOLO PUMP SYSTEM	Float Control Dial	N/A	N/A
	Pump Suction Lines	N/A	N/A
	Pump Discharge Lines	N/A	N/A
	Fluid Flow Meter (Counter)	N/A	N/A
	Recovery Pump Screen	N/A	N/A

**GENERAL MOTORS CORPORATION
GM POWERTRAIN DIVISION
YPSILANTI, MICHIGAN**

OPERATIONS AND MAINTENANCE LOG

Project No.: 70172.07

Site Location: ATF Area

Field Personnel: Jose Castillo

Date: 02/13/95

Time of Visit: 1245

Well Number: RW-24

EQUIPMENT TYPE	PARAMETERS	MEASUREMENTS (UNITS)	COMMENTS
PULSE PUMP SYSTEM	Recovery Pump		GOOD & STEADY
		4 CYCLES/MIN	
	Collection system hardware		IN GOOD CONDITION
	Inspected for fouling and clean (monthly)		PUMP SCREEN DIRTY WITH SCUM & BLACK PARTICULATE. THOROUGHLY WASHED & CLEAN NOW.
	Inspect for fluid levels (monthly), check level (monthly)	N/A	N/A
	Check pressure regulators		IN GOOD CONDITION
	Inspect fittings for leaks (monthly)		IN GOOD CONDITION
	Inspect Pressure gauges and transfer lines	40 PSI	TRANSFER LINES IN GOOD CONDITION
	Adjust to max product recovery		SAME AS PREVIOUS MONTH
	Check operation - record reading	361 MIL/CYCLE	
SOLO PUMP SYSTEM	Float Control Dial	N/A	N/A
	Pump Suction Lines	N/A	N/A
	Pump Discharge Lines	N/A	N/A
	Fluid Flow Meter (Counter)	N/A	N/A
	Recovery Pump Screen	N/A	N/A

**GENERAL MOTORS CORPORATION
GM POWERTRAIN DIVISION
YPSILANTI, MICHIGAN**

OPERATIONS AND MAINTENANCE LOG

Project No.: 70172.07

Site Location: ATF Area

Field Personnel: Jose Castillo

Date: 02/14/95

Time of Visit: 0745

Well Number: RW-30

EQUIPMENT TYPE	PARAMETERS	MEASUREMENTS (UNITS)	COMMENTS
PULSE PUMP SYSTEM	Recovery Pump		GOOD & STEADY
		5 CYCLES/MIN	
	Collection system hardware		IN GOOD CONDITION
	Inspected for fouling and clean (monthly)		DIRTY WITH BIOLOGICAL GROWTH & BLACK PARTICULATE. CLEANED THOROUGHLY NOW.
	Inspect for fluid levels (monthly), check level (monthly)		COLLECTION TANK WAS LEAKING FROM THE BOTTOM. SCHEDULED TO BE REPAIRED SOON PER WALTER MIXON.
	Check pressure regulators		IN GOOD CONDITION
	Inspect fittings for leaks (monthly)		IN GOOD CONDITION
	Inspect Pressure gauges and transfer lines	40 PSI	TRANSFER LINES IN GOOD CONDITION
	Adjust to max product recovery	300 MIL/CYCLE	
	Check operation - record reading	N/A	N/A
SOLO PUMP SYSTEM	Float Control Dial	N/A	N/A
	Pump Suction Lines	N/A	N/A
	Pump Discharge Lines	N/A	N/A
	Check integrity and fouling	N/A	N/A
	Check operation - record reading	N/A	N/A
	Inspect for fouling and clean (monthly)	N/A	N/A

**GENERAL MOTORS CORPORATION
GM POWERTRAIN DIVISION
YPSILANTI, MICHIGAN**

OPERATIONS AND MAINTENANCE LOG

Project No.: 70172.07
Site Location: ATF Area
Field Personnel: Jose Castillo

Date: 02/14/95
Time of Visit: 0900
Well Number: RW-39

EQUIPMENT TYPE	PARAMETERS	MEASUREMENTS (UNITS)	COMMENTS
PULSE PUMP SYSTEM	Recovery Pump		GOOD & STEADY
	Pumping Rate	5 CYCLES/MIN	
	Collection system hardware		IN GOOD CONDITION
	Inspected for fouling and clean (monthly)		CLEAN & IN GOOD CONDITION
	Inspect for fluid levels (monthly), check level (monthly)	N/A	N/A
SOLO PUMP SYSTEM	Check pressure regulators		IN GOOD CONDITION
	Inspect fittings for leaks (monthly)		IN GOOD CONDITION
	Inspect Pressure gauges and transfer lines	40 PSI	TRANSFER LINES IN GOOD CONDITION
	Adjust to max product recovery		SAME AS PREVIOUS MONTH
	Check operation - record reading	270 MIL/CYCLE	
SOLO PUMP SYSTEM	Float Control Dial	N/A	N/A
	Pump Suction Lines	N/A	N/A
	Pump Discharge Lines	N/A	N/A
	Fluid Flow Meter (Counter)	N/A	N/A
	Recovery Pump Screen	N/A	N/A

**GENERAL MOTORS CORPORATION
GM POWERTRAIN DIVISION
YPSILANTI, MICHIGAN**

OPERATIONS AND MAINTENANCE LOG

Project No.: 70172.11
Site Location: ATF Area
Field Personnel: Jose Castillo

Date: 03/14/95
Time of Visit: 0800
Well Number: RW-3

EQUIPMENT TYPE	PARAMETERS	MEASUREMENTS (UNITS)	COMMENTS
PULSE PUMP SYSTEM	Recovery Pump	Supply pressure	GOOD & STEADY
		Pumping Rate	4 CYCLES/MIN
		Collection system hardware	IN GOOD CONDITION
	Recovery Pump Screen	Inspected for fouling and clean (monthly)	FULL OF SCUM & PARTICULATE THOROUGHLY CLEAN NOW & OPERATING WELL
	Collection Tank	Inspect for fluid levels (monthly), check level (monthly)	IN GOOD CONDITION
		Check pressure regulators	IN GOOD CONDITION
	Recovery Pump Controller	Inspect fittings for leaks (monthly)	FITTINGS IN GOOD CNDITION
		Inspect Pressure gauges and transfer lines	TRANSFER LINES IN GOOD CONDITION
		Adjust to max product recovery	MOVED TO B
		Check operation - record reading	
SOLO PUMP SYSTEM	Fluid Flow Meter (Counter)	75 MIL/CYCLE	
	Float Control Dial	Maximize adjustments	N/A
	Pump Suction Lines	Check integrity and fouling	N/A
	Pump Discharge Lines	Check integrity and fouling	N/A
	Fluid Flow Meter (Counter)	Check operation - record reading	N/A
	Recovery Pump Screen	Inspect for fouling and clean (monthly)	N/A

**GENERAL MOTORS CORPORATION
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YPSILANTI, MICHIGAN**

OPERATIONS AND MAINTENANCE LOG

Project No.: 70172.11

Site Location: ATF Area

Field Personnel: Jose Castillo

Date: 03/14/95

Time of Visit: 0930

Well Number: RW-10

EQUIPMENT TYPE	PARAMETERS	MEASUREMENTS (UNITS)	COMMENTS
PULSE PUMP SYSTEM	Recovery Pump		GOOD & STEADY
		5 CYCLES/MIN	
	Collection system hardware		IN GOOD CONDITION
	Inspected for fouling and clean (monthly)		VERY DIRTY WITH SCUM & BLACK PARTICULATE. VERY CLEAN NOW.
	Inspect for fluid levels (monthly), check level (monthly)	N/A	N/A
	Check pressure regulators		IN GOOD CONDITION
	Inspect fittings for leaks (monthly)		IN GOOD CONDITION
	Inspect Pressure gauges and transfer lines	20 PSI	INCREASED TO 40 PSI
	Adjust to max product recovery	PRODUCT REFILL: SET AT B PRODUCT DISCHARGE: SET AT A	
	Check operation - record reading	250 MIL/CYCLE	
SOLO PUMP SYSTEM	Float Control Dial	N/A	N/A
	Pump Suction Lines	N/A	N/A
	Pump Discharge Lines	N/A	N/A
	Check integrity and fouling	N/A	N/A
	Check operation - record reading	N/A	N/A
	Inspect for fouling and clean (monthly)	N/A	N/A

**GENERAL MOTORS CORPORATION
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YPSILANTI, MICHIGAN**

OPERATIONS AND MAINTENANCE LOG

Project No.: 70172.11

Site Location: ATF Area

Field Personnel: Jose Castillo

Date: 03/14/95

Time of Visit: 1230

Well Number: RW-13

EQUIPMENT TYPE	PARAMETERS	MEASUREMENTS (UNITS)	COMMENTS
PULSE PUMP SYSTEM	Recovery Pump	Supply pressure	GOOD & STEADY
		Pumping Rate	5 CYCLES/MIN
		Collection system hardware	IN GOOD CONDITION
	Recovery Pump Screen	Inspected for fouling and clean (monthly)	DIRTY WITH SCUM & PARTICULATE CLEANED THOROUGHLY
	Collection Tank	Inspect for fluid levels (monthly), check level (monthly)	N/A
	Recovery Pump Controller	Check pressure regulators	IN GOOD CONDITION
		Inspect fittings for leaks (monthly)	IN GOOD CONDITION
		Inspect Pressure gauges and transfer lines	PRODUCT DISCHARGE LINES WAS BROKEN & LEAKING. CUT BROKEN SECTION OFF & RECONNECT LINE
		Adjust to max product recovery	MOVE TO B
		PRODUCT REFILL: SET AT A PRODUCT DISCHARGE: SET AT A	
SOLO PUMP SYSTEM	Fluid Flow Meter (Counter)	Check operation - record reading	200 MIL/CYCLE
	Float Control Dial	Maximize adjustments	N/A
	Pump Suction Lines	Check integrity and fouling	N/A
	Pump Discharge Lines	Check integrity and fouling	N/A
	Fluid Flow Meter (Counter)	Check operation - record reading	N/A
	Recovery Pump Screen	Inspect for fouling and clean (monthly)	N/A
			N/A

**GENERAL MOTORS CORPORATION
GM POWERTRAIN DIVISION
YPSILANTI, MICHIGAN**

OPERATIONS AND MAINTENANCE LOG

Project No.: 70172.11

Site Location: ATF Area

Field Personnel: Jose Castillo

Date: 03/14/95

Time of Visit: 1100

Well Number: RW-15

EQUIPMENT TYPE	PARAMETERS	MEASUREMENTS (UNITS)	COMMENTS
PULSE PUMP SYSTEM	Recovery Pump		GOOD PRESSURE SUPPLY
		5 CYCLES/MIN	
	Collection system hardware		IN GOOD CONDITION
	Inspected for fouling and clean (monthly)		VERY DIRTY WITH SCUM & BLACK PARTICULATE. THOROUGHLY CLEAN NOW.
	Inspect for fluid levels (monthly), check level (monthly)	N/A	N/A
SOLO PUMP SYSTEM	Check pressure regulators		IN GOOD CONDITION
	Inspect fittings for leaks (monthly)		IN GOOD CONDITION
	Inspect Pressure gauges and transfer lines	20 PSI	INCREASED TO 40 PSI
	Adjust to max product recovery	PRODUCT REFILL: SET AT B PRODUCT DISCHARGE: SET AT A	
	Check operation - record reading	250 ML/CYCLE	
SOLO PUMP SYSTEM	Float Control Dial	N/A	N/A
	Pump Suction Lines	N/A	N/A
	Pump Discharge Lines	N/A	N/A
	Fluid Flow Meter (Counter)	N/A	N/A
	Recovery Pump Screen	N/A	N/A

**GENERAL MOTORS CORPORATION
GM POWERTRAIN DIVISION
YPSILANTI, MICHIGAN**

OPERATIONS AND MAINTENANCE LOG

Project No.: 70172.11
Site Location: ATF Area
Field Personnel: Jose Castillo

Date: 03/15/95
Time of Visit: 0900
Well Number: RW-30

EQUIPMENT TYPE	PARAMETERS	MEASUREMENTS (UNITS)	COMMENTS
PULSE PUMP SYSTEM	Recovery Pump	Supply pressure	GOOD & STEADY
		Pumping Rate	5 CYCLES/MIN
		Collection system hardware	IN GOOD CONDITION
	Recovery Pump Screen	Inspected for fouling and clean (monthly)	CLEAN AND IN GOOD CONDITION
	Collection Tank	Inspect for fluid levels (monthly), check level (monthly)	N/A
	Recovery Pump Controller	Check pressure regulators	IN GOOD CONDITION
		Inspect fittings for leaks (monthly)	IN GOOD CONDITION
		Inspect Pressure gauges and transfer lines	TRANSFER LINES IN GOOD CONDITION
		Adjust to max product recovery	
	Fluid Flow Meter (Counter)	Check operation - record reading	N/A
SOLO PUMP SYSTEM	Float Control Dial	Maximize adjustments	N/A
	Pump Suction Lines	Check integrity and fouling	N/A
	Pump Discharge Lines	Check integrity and fouling	N/A
	Fluid Flow Meter (Counter)	Check operation - record reading	N/A
	Recovery Pump Screen	Inspect for fouling and clean (monthly)	N/A

**GENERAL MOTORS CORPORATION
GM POWERTRAIN DIVISION
YPSILANTI, MICHIGAN**

OPERATIONS AND MAINTENANCE LOG

Project No.: 70172.11
Site Location: ATF Area
Field Personnel: Jose Castillo

Date: 03/15/95
Time of Visit: 1045
Well Number: RW-39

EQUIPMENT TYPE	PARAMETERS	MEASUREMENTS (UNITS)	COMMENTS
PULSE PUMP SYSTEM	Recovery Pump	Supply pressure	GOOD & STEADY
		Pumping Rate	5 CYCLES/MIN
		Collection system hardware	IN GOOD CONDITION
	Recovery Pump Screen	Inspected for fouling and clean (monthly)	IN GOOD CONDITION
SOLO PUMP SYSTEM	Collection Tank	Inspect for fluid levels (monthly), check level (monthly)	N/A
		Check pressure regulators	IN GOOD CONDITION
		Inspect fittings for leaks (monthly)	IN GOOD CONDITION
		Inspect Pressure gauges and transfer lines	TRANSFER LINES IN GOOD CONDITION
SOLO PUMP SYSTEM		Adjust to max product recovery	PRODUCT REFILL: SET AT C PRODUCT DISCHARGE: SET AT B
	Fluid Flow Meter (Counter)	Check operation - record reading	280 MIL/CYCLE
	Float Control Dial	Maximize adjustments	N/A
	Pump Suction Lines	Check integrity and fouling	N/A
SOLO PUMP SYSTEM	Pump Discharge Lines	Check integrity and fouling	N/A
	Fluid Flow Meter (Counter)	Check operation - record reading	N/A
	Recovery Pump Screen	Inspect for fouling and clean (monthly)	N/A

APPENDIX C

**FLUID COLLECTION RATES, VOLUMES, AND DESCRIPTIONS
FROM RECOVERY WELL LOCATIONS**

TABLE 1

**FLUID COLLECTION RATES, VOLUMES, AND DESCRIPTIONS
FROM SINGLE RECOVERY WELL LOCATIONS**

**ATF AREA
GM POWERTRAIN
WILLOW RUN PLANT**

MONTH: JANUARY 1995

WELL	VOLUME COLLECTED	ELAPSED TIME (minutes)	NO. OF PUMP CYCLES	FLUID DESCRIPTION
RW-3	0.20 GAL	5	25	GROUNDWATER, THIN LAYER OF PRODUCT BLACK PARTICULATE, ODOR
RW-10	3.83 GAL	5	25	GROUNDWATER, THIN LAYERY OF PRODUCT, STRONG ODOR
RW-13	2.16 GAL	5	20	GROUNDWATER, BLACK PARTICULATE, STRONG ODOR
RW-15	1.98 GAL	5	25	GROUNDWATER, THICK LAYER OF PRODUCT, STRONG ODOR
RW-24	1.79 GAL	5	20	GROUNDWATER, MILKY PRODUCT, STRONG ODOR
RW-30	1.88 GAL	5	25	GROUNDWATER, THIN LAYER OF PRODUCT, BLACK PARTICULATE
RW-39	1.73 GAL	5	25	GROUNDWATER, THICK PRODUCT, STRONG ODOR

TABLE 1

**FLUID COLLECTION RATES, VOLUMES, AND DESCRIPTIONS
FROM SINGLE RECOVERY WELL LOCATIONS**

**ATF AREA
GM POWERTRAIN
WILLOW RUN PLANT**

MONTH: FEBRUARY 1995

WELL	VOLUME COLLECTED	ELAPSED TIME (minutes)	NO. OF PUMP CYCLES	FLUID DESCRIPTION
RW-3	0.53 GAL	5	25	GROUNDWATER, PRODUCT BLACK PARTICULATE, STRONG ODOR
RW-10	3.90 GAL	5	25	GROUNDWATER, MILKY PRODUCT, STRONG ODOR
RW-13	2.06 GAL	5	20	GROUNDWATER, THIN LAYER OF PRODUCT, BLACK PARTICULATE
RW-15	2.15 GAL	5	25	GROUNDWATER, THICK LAYER OF PRODUCT, STRONG ODOR
RW-24	1.91 GAL	5	20	GROUNDWATER, MILKY PRODUCT, STRONG ODOR
RW-30	1.98 GAL	5	25	GROUNDWATER, PRODUCT, BLACK PARTICULATE
RW-39	1.78 GAL	5	25	GROUNDWATER, PRODUCT, STRONG ODOR

TABLE 1

**FLUID COLLECTION RATES, VOLUMES, AND DESCRIPTIONS
FROM SINGLE RECOVERY WELL LOCATIONS**

**ATF AREA
GM POWERTRAIN
WILLOW RUN PLANT**

MONTH: MARCH 1995

WELL	VOLUME COLLECTED	ELAPSED TIME (minutes)	NO. OF PUMP CYCLES	FLUID DESCRIPTION
RW-3	0.40 GAL	5	20	GROUNDWATER, PRODUCT BLACK PARTICULATE
RW-10	1.65 GAL	5	25	GROUNDWATER, MILKY PRODUCT, STRONG ODOR
RW-13	1.32 GAL	5	25	GROUNDWATER, THIN LAYER OF PRODUCT, BLACK PARTICULATE
RW-15	1.65 GAL	5	25	GROUNDWATER, PRODUCT BLACK PARTICULATE, STRONG ODOR
RW-30	1.98 GAL	5	25	GROUNDWATER, PRODUCT BLACK PARTICULATE
RW-39	1.85 GAL	5	25	GROUNDWATER, PRODUCT BLACK PARTICULATE, STRONG ODOR

APPENDIX D

ANALYTICAL DATA AND CHAIN OF CUSTODY



Founded in 1927

Toledo, Ohio • Detroit, Michigan • Monroe, Michigan • Pittsburgh, Pennsylvania

TEST REPORT

CLIENT: TolTest, Inc.
44191 Plymouth Oaks Blvd #1200
Plymouth, Michigan 48170

DATE: April 4, 1995

ATTN: Mr. Joe E. Cook

Job No.: 70172.12

Lab Receiving No.: 9503000163

Date Received: March 25, 1995

Date Sampled: March 23, 1995

Project Location: GM Powertrain
Willow Run Plant

Sample Point(s): GM-01, GM-02, GM-03, GM-04, GM-05, GM-06, GM-07,
GM-08, GM-09, GM-10, GM-11, GM-12, GM-13, GM-14

Analysis Performed: TPH (8015M) Lube Oil

DISCLAIMER

This report is "PROPRIETARY AND CONFIDENTIAL" and delivered to, and intended for the exclusive use of the above named client only. TolTest, Inc., assumes no responsibility or liability for the reliance hereon or use hereof by anyone other than the above named client.

Reviewed and
Approved by:


Bruce P. DeMaine
Manager, Analytical Services

Date: 4/4/95

ANALYTICAL NARRATIVE

The note(s) below pertain to the sample(s) and analytical data reported herein:

The sample(s) received by the laboratory under chain of custody met EPA guidelines for container type, labeling and preservation technique.

ANALYTICAL DATA

TOTAL PETROLEUM HYDROCARBONS ANALYTICAL RESULTS

Page 4 of 10

JOB NUMBER: 70172.12
METHOD NO.: 8015M (Ca Luft)
UNITS: mg/l
BATCH NO.: 1GCS015195

SAMPLE ID:	GM-01	GM-02	GM-03	GM-04	GM-05	GM-06
TTL SAMPLE No.:	16150	16151	16152	16153	16154	16155
PARAMETERS	METHOD BLANK					
Lube-Oil Range Organics	<1.00	60.7	189.	80.1	67.6	81.2

Page 5 of 10

JOB NUMBER: 70172.12
METHOD NO.: 8015M (Ca Luft)
UNITS: mg/l
BATCH NO.: 1GCS015195

SAMPLE ID:
TTL SAMPLE No.:
PARAMETERS
METHOD
BLANK

GM-12
16761

133.

TOTAL PETROLEUM HYDROCARBONS
ANALYTICAL RESULTS

Page 6 of 10

JOB NUMBER: 70172.12
METHOD NO.: 8015M (Ca Luft)
UNITS: mg/l
BATCH NO.: 1GCS015195

SAMPLE ID:	GM-13	GM-14
TTL SAMPLE No.:	16162	16163
PARAMETERS	METHOD	
	BLANK	
Lube-Oil Range Organics	<1.00	6.63
		<1.00

QUALITY CONTROL DATA

The laboratory is accredited or approved by the following agencies:

State of Ohio; Certification No.: 7016
American Industrial Hygiene Association
Food and Drug Administration
U.S. Army Corps of Engineers
City of Toledo

REPORT KEY

BTU/lb	=	British Thermal Units per pound
CV	=	Conventionals
Deg. C	=	Degrees Celsius
EP TOX	=	Extraction Procedure Toxicity
GC	=	Gas Chromatograph Instrument
GC/MS	=	Gas Chromatography/Mass Spectrometer Instrument
gm/cc	=	grams per cubic centimeter
IR	=	Infrared Instrument
mE/100grams	=	milliequivalent/100 grams soil
mg/m ³	=	milligram per 1000 liters of air
mg/kg	=	milligram per kilogram (ppm)
mg/l	=	milligram per liter (ppm)
mg/W	=	milligram per wipe
MTM	=	Michigan Test Method
mV	=	milliVolts
n/a	=	not applicable
PCB	=	Polychlorinated Biphenyls (PCBs)
pCi/l	=	picocurie per liter
ppb	=	parts per billion
ppm	=	parts per million
RCRA	=	Resource Conservation and Recovery Act
SM	=	Standard Method, 17th Edition
std	=	result is relative to standard pH units
TCLP	=	Toxicity Characteristic Leaching Procedure
µg/kg	=	microgram per kilogram (ppb)
µg/l	=	microgram per liter (ppb)
µg/S	=	microgram per sample
µg/W	=	microgram per wipe
>	=	greater than
<	=	less than
%	=	percent
EA	=	Elaine Ault
AAI	=	Analytical Associates, Inc.
OHM	=	OHM Corporation
ATE	=	Aqua Tech Environmental Laboratories, Inc.
BEC	=	Biological Environmental Control Laboratories, Inc.
BD	=	Bruce DeMaine
GE	=	Greg Eppink
JF	=	Jeff Fesko
BG	=	Barb Gould
PM	=	Patricia McElroy
SL	=	Steve Lambright
SP	=	Susan Pellitieri
RR	=	Ron Recknagel
TMA	=	Thermal Analytical
LW	=	Lorene Watts
TH	=	Tracy Howard
PG	=	Paul Genzman
DG	=	Diann Gillette

BATCH QC SUMMARY

Page 9 of 10

BATCH No.	DATE EXTRACTED	DATE ANALYZED	ANALYST	TOTAL PETROLEUM HYDROCARBONS PARAMETERS	METHOD SPIKE	% RECOVERY MATRIX SPIKE	MATRIX DUPLICATE	% RPD
1GCS015195	03/30/95	03/31/95	SL	Lube-Oil Range Organics	99	102	97	5

CHAIN OF CUSTODY

Job No.: 70172.12		Client: Collect, Plymouth Branch		Project/Location: GM-Powertrain/Willow Run Plant		Parameters	
P.O. No.:		TAT		Sampler's Name: Jose Castillo		Total No. of Containers	
Phone No.: 800-487-8175		5 days		Sampler's Signature: Jose Castillo		Preserved Yes/No	
Item No.	Sample I.D.	Date Sampled	Time Sampled	Type	Matrix	Sample Location	Remarks
1	GM-01	3/23	AM	g	W	Monitoring Well N-1 (ATF) Inner Well	16/50
2	GM-02	3/23	AM	g	W	Monitoring Well N-2 (ATF) Inner Well	16/51
3	GM-03	3/23	AM	g	W	Monitoring Well N-4 (ATF) Inner Well	16/52
4	GM-04	3/23	AM	g	W	Monitoring Well N-5 (ATF) Inner Well	16/53
5	GM-05	3/23	AM	g	W	Monitoring Well N-11 (ATF) Inner Well	16/54
6	GM-06	3/23	AM	g	W	Monitoring Well N-18 (ATF) Inner Well	16/55
7	GM-07	3/23	AM	g	W	Monitoring Well N-17 (ATF) Inner Well	16/56
8	GM-08	3/23	AM	g	W	Monitoring Well N-18 (ATF) Inner Well	16/57
9	GM-09	3/23	AM	g	W	Monitoring Well N-19 (ATF) Inner Well	16/58
10	GM-10	3/23	AM	g	W	Monitoring Well N-25 (ATF) Inner Well	16/59

Item No.	Relinquished By:	Date / Time	Received By:	Date / Time
1-10 Jose Castillo		3/25 PM	Jose Castillo	3/25 12:25 PM
Item No.	Relinquished By:	Date / Time	Received By:	Date / Time
Item No.	Relinquished By:	Date / Time	Received By:	Date / Time
Item No.	Relinquished By:	Date / Time	Received By:	Date / Time

LAB USE ONLY	
Were samples delivered	☒ in person by courier
Were samples preserved	☐ in field ☐ in lab ☐ N/A
Temp inside cooler	☒ °C
Did samples arrive intact and sealed?	☒ yes ☐ no N/A
Were proper containers used?	☒ yes ☐ no
Comments: Use Sample ID on label - N/A the ID on label	

Job No.: 70172.12		Client: To/ Test, Plymouth Branch		Project/Location: GM Powertrain Lublow Run Plant		Parameters		Total No. of Containers	Preserved Yes/No	Remarks
P.O. No.:		Project Mgr.: Jose Castillo		Phone No.: 800487-8475		TAT				
Sample I.D.		Date Sampled	Time Sampled	Type	Matrix	Sample Location	Sampler's Name: Jose Castillo		Sampler's Signature: Jose Castillo	
1	GM-11	3/23	AM	g	w	Monitoring well N-27 (ATF)	1	✓	16/60	
2	GM-12	3/23	AM	g	w	Monitoring well N-31 (ATF)	1	✓	16/61	
3	GM-13	3/23	AM	g	w	Unpaved	1	✓	16/62	
4	GM-14	3/23	AM	g	w	Field Blank	1	✓	16/63	
5										
6										
7										
8										
9										
10										

LAB USE ONLY	
Were samples delivered	in person by courier ☒ in field ☐ in lab ☐ N/A ☐
Were samples preserved	Temp inside cooler ☐ Did samples arrive intact and sealed? ☒ Were proper containers used? ☒
Comments: 118 samples from 1165 - 1107	

APPENDIX E
HISTORICAL PRODUCT THICKNESS

TABLE F-1
HISTORICAL APPARENT PRODUCT THICKNESS
GM-POWERTRAIN/WILLOW RUN PLANT
WRP AREA

AUGUST 1995

WELL I.D.	DATE	APPARENT PRODUCT THICKNESS
MW-1	08/23/94	0.2
	03/14-95	0.79
MW-2	08/23/94	0.02
	03/14/95	0.0
RW-3	12/09/93	0.03
	05/10/94	0.02
	08/23/94	0.97
	10/14/94	1.18
	11/15/94	1.19
	12/12/94	0.93
	01/16/95	0.50
	02/13/95	0.06
	03/14/95	0.30
MW-4	08/23/94	0.04
	03/14/95	0.0
MW-5	08/23/94	0.0
	03/14/95	0.0
MW-7	08/23/94	0.0
	03/14/95	0.0
MW-8	08/23/94	3.43
	03/14/95	0.60
RW-10	12/09/93	1.29
	08/23/94	1.81
	10/14/94	1.10
	11/15/94	1.60
	12/12/94	1.63
	01/16/95	1.18
	02/13/95	0.29
	03/14/95	0.25
MW-11	08/23/94	1.37
	03/14/95	0.39
MW-12	08/23/94	1.75
	03/14/95	0.74

TABLE F-1
HISTORICAL APPARENT PRODUCT THICKNESS
GM-POWERTRAIN/WILLOW RUN PLANT
WRP AREA

AUGUST 1995

WELL I.D.	DATE	APPARENT PRODUCT THICKNESS
RW-13	12/09/93	2.14
	05/10/94	0.0
	08/23/94	0.04
	10/14/94	0.30
	11/15/94	0.37
	12/12/94	0.20
	01/16/95	0.35
	02/13/95	0.10
	03/14/95	0.11
RW-15	12/09/93	0.05
	05/10/94	1.03
	08/23/94	1.39
	10/14/94	1.29
	11/15/94	1.45
	12/12/94	0.64
	01/16/95	0.44
	02/13/95	0.05
	03/14/95	0.03
MW-17	08/23/94	2.1
	03/14/95	0.94
MW-18	08/23/94	0.05
	03/14/95	0.0
MW-19	08/23/94	2.31
	03/14/95	0.68
MW-21	08/23/94	0.0
	03/14/95	0.72
MW-23	08/23/94	2.67
	03/14/95	0.43
RW-24	12/09/93	2.93
	05/10/94	2.79
	08/24/94	1.43
	10/14/94	1.85
	11/15/94	1.60
	12/12/94	1.08
	01/16/95	0.37
	02/13/95	0.14
	03/14/95	NR

TABLE F-1
HISTORICAL APPARENT PRODUCT THICKNESS
GM-POWERTRAIN/WILLOW RUN PLANT
WRP AREA

AUGUST 1995

WELL I.D.	DATE	APPARENT PRODUCT THICKNESS
MW-25	08/23/94	3.28
	03/14/95	0.92
MW-27	08/23/95	0.0
	03/14/95	0.0
MW-28	08/23/94	0.0
	03/14/95	NR
MW-29	08/23/94	2.92
	03/14/95	0.70
RW-30	12/09/99	2.93
	05/10/94	2.78
	08/24/94	1.43
	10/14/94	1.85
	11/15/94	1.60
	12/12/94	1.08
	01/16/95	0.37
	02/13/95	0.14
MW-31	03/14/95	NR
MW-31	08/24/94	1.30
	03/14/95	0.43
RW-39	08/24/94	0.65
	10/14/94	0.63
	11/15/94	0.20
	12/12/94	0.05
	01/16/95	0.46
	02/13/95	0.23
	03/14/95	0.15

